

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NMSF -078056															
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF RESVR ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME PCUD MAY 1 07 OIL CONS. DIV.															
2. NAME OF OPERATOR Elm Ridge Exploration Co. LLC						7. UNIT/AGREEMENT NAME DIST. 3															
3. ADDRESS AND TELEPHONE NO. Po Box 156 Bloomfield NM 87413						8. FARM OR LEASE NAME, WELL NO. Bisti Coal 6 2-T															
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1730' FNL X 1810' FWL At top prod. Interval reported below At total depth						9. API WELL NO. 30-045-32482															
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal															
15. DATE SPUDDED 2-4-06 16. DATE T.D. REACHED 2-6-06 17. DATE COMPL. (Ready to prod.) 4-17-07 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6200' GL 19. ELEV. CASINGHEAD						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "F" Sec. 6-T25N-R12W															
20. TOTAL DEPTH, MD & TVD 1350' MD TVD 1291' MD TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS						12. COUNTY OR PARISH San Juan County 13. STATE NM															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1138' - 1181' Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE															
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG						27. WAS WELL CORED															
23. CASING RECORD (Report all strings set in well)																					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED														
5 1/2" J-55		15.5#	1332'	7 7/8"	Production used 265 sks																
8 5/8" K-55		24#	146'	12 1/4"	surface used 115 sks																
7 7/8"																					
29. LINER RECORD																					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																	
30. TUBING RECORD																					
SIZE	DEPTH SET (MD)	PACKER SET (MD)																			
2 3/8"	1234'																				
31. PERFORATION RECORD (Interval, size and number) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>INTERVAL</th> <th>SIZE</th> <th>NUMBER</th> </tr> </thead> <tbody> <tr> <td>1138' - 1181' Fruitland Coal</td> <td>.38</td> <td>120</td> </tr> </tbody> </table>				INTERVAL	SIZE	NUMBER	1138' - 1181' Fruitland Coal	.38	120	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>1138' - 1181'</td> <td>Pumped 2,000 gals MCA W/iron seq. displaced 5 BBLS</td> </tr> <tr> <td></td> <td>Pumped 77,799 gal 13CP 70Q foamed Delta Frac fluid</td> </tr> <tr> <td></td> <td>62sks of 20/40 Brady sand, 687 sks coated w/sandwedge</td> </tr> </tbody> </table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	1138' - 1181'	Pumped 2,000 gals MCA W/iron seq. displaced 5 BBLS		Pumped 77,799 gal 13CP 70Q foamed Delta Frac fluid		62sks of 20/40 Brady sand, 687 sks coated w/sandwedge
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33.* PRODUCTION																					
DATE FIRST PRODUCTION 4-17-07		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) pumping				STATUS (Producing or shut in) Producing															
DATE OF TEST 4-17-07	HOURS TESTED 24	CHOKE SIZE 0.375	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF. 4	WATER--BBL. 0	GAS-OIL RATIO														
FLOW. TUBING PRESS 0	CASING PRESS 15	CALCULATE 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR)															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						TEST WITNESSED BY Tim Duggan															
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Sharon Okelly</u> TITLE <u>Production Assistant</u> DATE <u>4/24/2007</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	Surface					
Kirtland	157'					
Fruitland Coal	880'					
Pictured Cliffs	1185'					