

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

RCVD MAY 1 '07
OIL CONS. DIV.

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSE-080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Payne 12

9. API WELL NO.

30-045-33784

10. FIELD AND POOL, OR WILDCAT

Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.20 T32N R10W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit N (SESW) 1060' FSL, 1835' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

1/2/07

16. DATE T.D. REACHED

2/8/07

17. DATE COMPL. (Ready to prod.)

4/19/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6031' KB 6044'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6377'
5071'

21. PLUG, BACK T.D., MD & TVD

5371'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4403' - 5312'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32#	228'	12 1/4"	surface; 392ax (487 cf)	14 bbls
7" J-55	20#	3187	8 3/4"	surface; 585ax (1161 cf)	55 bbls DV tool @ 2221'
4 1/2" J-55	10.5#	5378'	6 1/4"	TOC 3500'; 530ax (1147cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5158'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
LMF - 5001' - 5019' = 4 holes
PLO - 5138' - 5312' = 20 holes
CH 4403' - 4790' = 25 holes
UMF 4902' - 4906' = 2 holes
Total holes = 51

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5001' - 5312'
Pumped 420 gals 15% HCL Acid, Frac w/60Q Slickfoam, w/99907# 20/40 OOA Sand. Total N2 = 1016600 SCF.
4403' - 4906'
Pump 420 gals of 15% HCL Acid, Frac w/60Q Slickfoam w/94120# 20/40 OOA Sand. Total N2 = 1017700 SCF.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
4/19/07	1	1/2"	→		32.58 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
80#		→		782 mcfd				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a stand alone Blanco Mesa Verde well. The Dakota formation fell in.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary J. Monner TITLE Regulatory Technician

DATE 4/26/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 30 2007

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	1082'	1158'	White, cr-gr ss.	Ojo Alamo	1082'
Kirtland	1158'	2408'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1158'
Fruitland	2408'	2854'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2408'
Pictured Cliffs	2854'	3086'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2854'
Lewis	3086'	3543'	Shale w/siltstone stringers	Lewis	3086'
Huerfanito Bentonite	3543'	4012'	White, waxy chalky bentonite	Huerfanito Bent.	3543'
Chacra	4012'	4398'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4012'
Mesa Verde	4398'	4793'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4398'
Menefee	4793'	5119'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4793'
Point Lookout	5119'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5119'