

UNITED STATES,
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NMSF-077648	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME Davis	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. 9F	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B (NWNE) 710' FNL, 1530' FEL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 30-045-34094 DUS1	
10. FIELD AND POOL, OR WILDCAT Basin Dakota						11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 12 T31N R12W, NMPM	
12. COUNTY OR PARISH San Juan						13. STATE New Mexico	
14. PERMIT NO. DATE ISSUED						15. ELEV. CASINGHEAD	
16. DATE SPUDDED 2/7/07		17. DATE T.D. REACHED 2/18/07		18. DATE COMPL. (Ready to prod.) 4/25/07		19. ELEV. CASINGHEAD GL 6461 KB 6473	
20. TOTAL DEPTH, MD & TVD 7697'		21. PLUG. BACK T.D., MD & TVD 7695'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7483' - 7556'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bong Log, Cased hole GR/CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8" H-40	32.3#	230'	12 1/4"	surface; 68 sx (109cf)		4 bbls	
7" J-55	23# + 20#	5002'	8 3/4" 40	surface; 880sx (1889 cf)			
4 1/2" J-55	10.5#	7694'	8 1/4"	TOC 2800'; 320 sx (467)			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7584'	
31. PERFORATION RECORD (Interval, size and number) @2SPF 7483' - 7656' = 60 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7483' - 7656' Pumped 10 bbls 155 HCL Acid, Pumped 105126 gal Slickwater w/40000# 20/40# TLC Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 4/25/07	HOURS TESTED 1	CHOKE SIZE 1 1/2"	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF 6.25 mcf	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. 680#	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF 150 mcf/d	WATER-BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a going to be a stand alone Basin Dakota well.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED [Signature] TITLE **Regulatory Technician**

DATE **4/27/07**

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

APR 30 2007

FARMINGTON FIELD OFFICE

Ojo Alamo		White, cr-gr ss.	
Kirtland		Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	2377'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	2377'
Pictured Cliffs	3033'	Bn-Gry, fine grn, tight ss.	3033'
Lewis	3194'	Shale w/siltstone stringers	3194'
Huerfanito Bentonite	3700'	White, waxy chalky bentonite	3700'
Chacra	4087'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	4087'
Mesa Verde	4568'	Light gry, med-fine gr ss, carb sh & coal	4568'
Menefee	4835'	Med-dark gry, fine gr ss, carb sh & coal	4835'
Point Lookout	5280'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	5280'
Mancos	5706'	Dark gry carb sh.	5706'
Gallup	6640'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	6640'
La Ventana	7366'	Wt to lt buff to med grn sl carb bent	7366'
Greenhorn	7418'	Highly calc gry sh w/thin lmst.	7418'
Graneros	7478'	Dk gry shale, fossil & carb w/pyrite incl.	7478'
Dakota	7478'	Lt to dk gry foas carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	7478'