Form 3160-5 (April 2004)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NO	TICES	AND	REPORTS	ON	WELLS
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5. Lease Scrial No. 25 11: 20 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an IEIVED abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CAM preement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 210 F Northeast Blanco Unit 1. Type of Well Öil Well **✓** Gas Well 8. Well Name and No. NEBU 12N 2. Name of Operator Devon Energy Production Company, L.P., Attn: Melisa Castro API Well No. 30-045-34129 3a. Address 3b. Phone No. (include area code) 20 N. Broadway, Oklahoma City, OK 73102 405-552-7917 10. Field and Pool, or Exploratory Area Basin Dakota/Blanco Mesaverde 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State SL - 2,635' FNL & 1,450' FWL, SE NW, Unit F, Sec. 18, T30N, R7W BHL - 1,760' FNL & 800' FEL, SE NE, Unit H, Sec. 18, T30N, R7W San Juan, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Alter Casing Reclamation Well Integrity Fracture Treat Casing Repair New Construction Subsequent Report Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company submits the following production information for the above named well. The "Green Completion" gas delivery date for the Dakota zone is 4/17/07 with a casing pressure of 75 psi, and a gas rate of 242 MCF.

e Senior Staff Operations Technician ACCEPTED FOR RECOI
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R STATE OFFICE USE APR 2 4 2007
Title FARMINGTON DISCRICT OFFICE
Office

(Instructions on page 2)