

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD APR 26 '07
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells 2007 APR 18 PM 4:14

1. Type of Well
GAS

RECEIVED
BLM
210 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit H (SENE) 1530' FNL & 1190' FEL, Sec. 33, T27N, R9W NMPM

5. Lease Number
NMSF-078081
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

Huerfanito Unit

8. Well Name & Number

Huerfanito Unit #73
9. API Well No.

30-045-06163

10. Field and Pool

Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Install Tubing
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

3/29/07 MIRU. ND WH. NU BOP. Test BOP. 3/30/07 Attempt to spear fish, could not spear fish or tbg. Screw into donut. Work tbg hanger free. TOOH recovered tbg hanger. Threads parted @ 2 1/16". TIH w/overshot. Latch onto fish. Pulling 36000#. Release from fish. TOOH. 4/2/07 Latch onto fish. TIH to free point & cut off 2 1/16" tbg. Pull 32K while marking for stretch seal assembly. RD W/L tools. 4/3/07 TIH to Model "D" pkr. RU swivel. Establish circulation. Latch into pkr. Circulate clean. TOOH. 4/4/07 PU 5.5" RBP. TIH to 6782'. Set RBP @ 6782'. Load hole w/FW. 4/5/07 TIH w/2 3/8" tbg landed @ 6968'. ND BOP. NU BOP. PT to 500psi, lost 300psi in 7mins. Bleed pressure off. TOOH. 4/9/07 TIH w/pkr. Isolate csg leak. PT csg to 500psi from 6266'-0' & 6328'-6782'. Isolated csg leak between 6266' & 6328'. Establish injection rate 1.5bpm @ 1500psi. TOOH w/2 3/8" tbg. Dump 13gals sand down csg on RBP. Flush w/5bbls 2% KCL. 4/10/07 TIH w/pkr & set @ 5867'. Apply 500psi to annulus. PT pumps & lines to 3000psi. Establish injection rate 1.5bpm @ 1950psi. Mix & pump cmt 9bbls @ 15.6psi. Displacement 26bbls. Pressure locked up 2500psi. 4/11/07 Release. TOOH w/2 3/8" tbg. LD pkr. TIH w/4 3/4" bit. Tag tOC @ 5991'. RU swivel. Establish circulation. Drill cmt from 5991'-6107'. Swivel leaking. Rig repair. 4/12/07 RU new swivel. Establish circulation. Drill cmt from 6107'-6315'. Circulate clean. PT csg to 500psi, ok. TIH w/4 3/4" bit tag sand @ 6760'. Establish circulation. 4/13/07 TOOH. LD bit. TOOH LD RBP. TIH w/4 3/4" bit to 3000'. 4/16/07 Tag @ 7000'. RU swivel. Establish circulation. C/O to 7018' PBTD. TOOH w/2 3/8" tbg to 6724'. TIH w/224jts 2 3/8" tbg landed @ 6968', F-Nipple @ 6967'. ND BOP. NU WH. Pump 10bbls 2% KCL. Circulate hole. Rd Rig released @ 1900hrs 4/17/07.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Tech Date 3/18/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 25 2007

FARMINGTON FIELD OFFICE
BY AM

NMOCD