

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 APR 26 PM 1:45

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit N (SESW) 710' FSL & 1885' FWL, Sec. 26, T30N, R11W, NMPM

RECEIVED
BLM NMSF-078144
210 FARMINGTON, NM, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Payne Com #1B
9. API Well No.

30-045-30502

10. Field and Pool

Otero Charca/ Blanco Mesaverde

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Cleanout

Identify H2O producing zone
isolate w/CIBP

13. Describe Proposed or Completed Operations

3/23/07 MIRU. Nd WH. NU BOP. Test BOP. Tag 60' of fill. TOOH w/tbg. TIH w/saw tooth collar. Unload 300bbls of fluid in well w/air. SDF weekend. 3/26/07 Break circulation w/airmist. C/O 60' of fill down to PBD 5016'. Circulate clean. Fluid returns leveled at 210bbls/hr. Break circulation. TOOH w/tbg string. TIH w/4 1/2" RBP. Set 60' below Charca perfs @ 3774'. 3/27/07 Water entry shows to be 108bbls/hr. Drop tbg down to retrieve plug. Plug traveled up wellbore 50' to 3724'. Release plug. TOOH w/tbg. TIH w/new RBP. Set @ 3774' to retest fluid entry. Circulate air. Fluid returns 20bbls/hr. Release plug. Drop down to 4575' set plug. 3/28/07 Circulate w/air. Fluid entry 20bbls/hr. Naturally flow well. No register on peto. Shut in well. Pressure build for 30mins was 30psi. Circulate well w/air. Spot 500gals 15% Triple inhibited acid across perfs. Flush w/5bbls H2O. 3/29/07 Circulate w/air. Drop down to RBP @ 4575'. Release plug. TOOH w/tbg. TIH w/tbg set string @ 4900'. Circulate fluid out. Fluid entry 90bbls/hr. Naturally flow. Peto @ 50mcf. Circulate w/air. Unload fluid. Fluid drop to 85bbls/hr. 3/30/07 TOOH w/tbg. TIH w/24' mule shoe. TIH w/tbg landed @ 4873'. ND BOP. NU WH. TIH w/rods. Pt tbg to 500pso, ok. Check pump action, ok. RD MO 3/30/07

Setting RBP @ 4575' isolated a portion of the MV. Production will only come from the Menefee and Charca only.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Tech Date 4/26/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date APR 27 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD