submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	2007 APR 26 PM 1:	44	
1. Type of Well GAS	RECEIVED	5.	Lease Number NMNM-0702 If Indian, All. or Tribe Name
Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP	210 FAMEL 2007 89 RECEIVED 867 APR 2007 89	7.	Unit Agreement Name
. Address & Phone No. of Operator	APR 2007 80 OIL CONS. DIV. DIST. 3	8.	Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700	OIL CONS. DIV. DIST. 3	9.	Wilson #2 API Well No.
Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM		10.	30-045-23730 Field and Pool
II:4 C (CANAD) 1625) PAN P. 1550) PPI C 21 T20N		ec Fr	uitland Sands/ Otero Char
Unit G (SWNE) 1635' FNL & 1550' FEL, Sec. 31, T29N,	KIUW MMPM	11.	County and State San Juan Co., NM
	er Shut off eversion to Injection		
/5/07 MIRU Drake #24. 3/6/07 ND WH. NU BOP. Kill well. La 9jts 2 1/16" IJ tbg. PU overshot. Latch onto TOF @ 1725'. Responder RD W/L. Release overshot from fish. Pull above perfs. 3/2 utside cut on tbg @ 1763'. TOOH w/cutter. TIH w/overshot. Latch onto fish @ 2711' vershot. 3/8/07 TIH w/RBP set above top set of perfs @ 1500'. OP. Remove seals. Spear csg and PU reset slips. Pack new seal U WH. NU BOP. TIH w/retrieving head and release RBP @ 15/2 ash over tbg. C/O 6' fill on top of pkr. TOh w/shoe. 3/9/07 TIU W/L. Shoot pkr w/80GR, no release. Attempt to cut tbg below/overshot. Recover 6' tbg. TIH w/washover pipe and shoe. Bres.	st of tbg intact w/pkr. RU W/L. R 7/07 TOH w/overshot. TIH w/pip atch onto fish @ 1763'. RU W/L. . Attempt to release lock set pkr (PT csg to 600psi for 15mins, ok. on top of slips and tighten. Stop 500'. TOOH w/RBP. TIH w/shoe H w/overshot. Latch onto fish. A w sliding sleeve tbg did not cut.	tun free cutte Chem @ 272 TOO: ped Bisse. Breattempt	e point tool. Tbg clear er. Slide over tbg. Make nical cut tbg @ 2711'. 3', cannot. TOOH w/ H w/retrieving head. ND H leak around 4 ½" csg. k circulation w/airmist. to release lock set pkr. urted. RD W/L. TOOH
ee attached. 0 Hc 3837		_	
4. I hereby certify that the foregoing is true and correct.	Amanda Sanchez Title Re	gulato	ory Tech Date 4/26/07
This was for Fodow law State Office and a state of the st			ACCEPTED FOR RECO
This space for Federal or State Office use) PPROVED BY			Date A02 2 7 2007
CONDITION OF APPROVAL, if any: tle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any departnor tunited States any false, fictitious or fraudulent statements or representations as to any matter within its ji			FARMINGTON 73220 GFFM

clean. SDF weekend. 3/12/07 Mill over lock set pkr w/shoe. Pkr loose. Work pkr down hole. Tag fill @ 2900'. Blow clean. TOOH LD wash over pipe and shoe. TIH w/overshot. Run control w/cutright. Attempt dress TOF w/control and latch fish. TOOH w/overshot. TIH w/mill. Dress TOF 1' w/mill. Blow clean. Pull above perfs. 3/13/07 TOH w/mill. Tih w/overshot. Latch onto fish. Work fish up to bottom perf @ 2892'. Pkr hung up. Set jars off. Tbg free. TOOH w/overshot. Recover rest of pup jt and half of lock set pkr. TIH w/mill. Mill on junk from rest of pkr. Work down hole to 2915'. Blow clean. TOOH w/mill. LD fishing tools. 3/14/07 TIH w/RBP. Set RBP @ 2700'. Load csg w/2% KCL H2O. TOOH w/setting tool. TIH w/full bore pkr. Set below top perfs @ 1650'. PT csg between perfs. Chart test, PT tbg to 600psi for 30mins, ok. Move pkr from 1650' to top of upper perfs. Set @ 1500'. PT annulus from 1500' to surface. Chart test. PT to 500psi for 30mins, ok. TOH w/pkr. TIH w/setting tool. Latch and release RBP @ 2700'. TOOH w/RBP. TIH open ended w/tbg. Blow well clean. Pull above perfs. 3/15/07 Called Wayne w/ BLM and Charlie w/OCD received verbal to squeeze. OJO @ 745'. TOC @ 860'. BH flowing black/grey H2O. Squeeze is due 3/16/07. Flow test FC and Charca together @ 36mcfd. TOOH w/tbg. TIH w/RBP set @ 1650'. 2hr f/FC to build pressure to 80psi. Flow test through separator w/40psi back pressure. Stable @ 12mcfd. 3/16/07 TIH w/retrieving head. Release RBP @ 1650'. TOOH w/RBP. Flow test FC and Chraca together @ 66mcfd. TIH w/RBP set @ 1500'. Load hole w/2% KCL H2O. TOOH w/ setting tool. RU W/L. Run CBL/CCL/GR from 1500' to surface. TOC @ 860' RD W/L. Dump sand on RBP @ 1500'. SDF Weekend. 3/19/07 RU W/L. Shoot squeeze hole @ 800'. RD W/L. lose rams. Establish circulation through BH. RU Schlumberger. Mix and pump 200sxs Class G neat cmt. Displace w/6bbls H2O. Circulate 6bbls of cmt to surface. RD Schlumberger. WOC. Release and TOOH w/pkr. 3/20/07 TIH w/3 7/8" bit tag cmt @ 660'. RU swivel. Break circulation w/H2O. Drill cmt from 660' to 810'. Circulate clean. PT squeeze to 500psi for 15mins, ok. TOOH w/bit. TIH w/retrieving head. Blow well dry w/air on top of RBP @ 1500'. Latch, equalize, and release RBP @ 1500'. TOOH w/RBP. TIH w/expendable check. TIH w/ 92jts J55 4.7# 2 3/8" tbg and landed @ 2890'. ND BOP. NU WH. RD MO 3/20/07.

Well commingled DHC order # 3837. (FS/CH)

The charts are attached for review.



