

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24392
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Administrative Order SWD-632
7. Lease Name or Unit Agreement Name Cardon Com
8. Well Number 1
9. OGRID Number 241333
10. Pool name or Wildcat SWD (Entrada)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5897' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
11111 S. Wilcrest, Houston, TX 77099

4. Well Location

Unit Letter A : 1120 feet from the NORTH line and 1050 feet from the EAST line
Section 27 Township 32N Range 13W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5897' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: MIT COMPLIANCE AND PROCEDURE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. reports that we have completed all well work and performed the required MIT test. Monica Kuehling witnessed the test and passed the well. Field personnel will schedule a time with Monica to test the pressure shut down switch. Please see the attached daily log and wellbore schematic for your use and review.

RCVD MAY7'07

OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Hudgens TITLE Regulatory Specialist DATE 5-4-2007

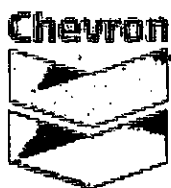
Type or print name: Jennifer Hudgens

E-mail address: jhio@chevrontexaco.com

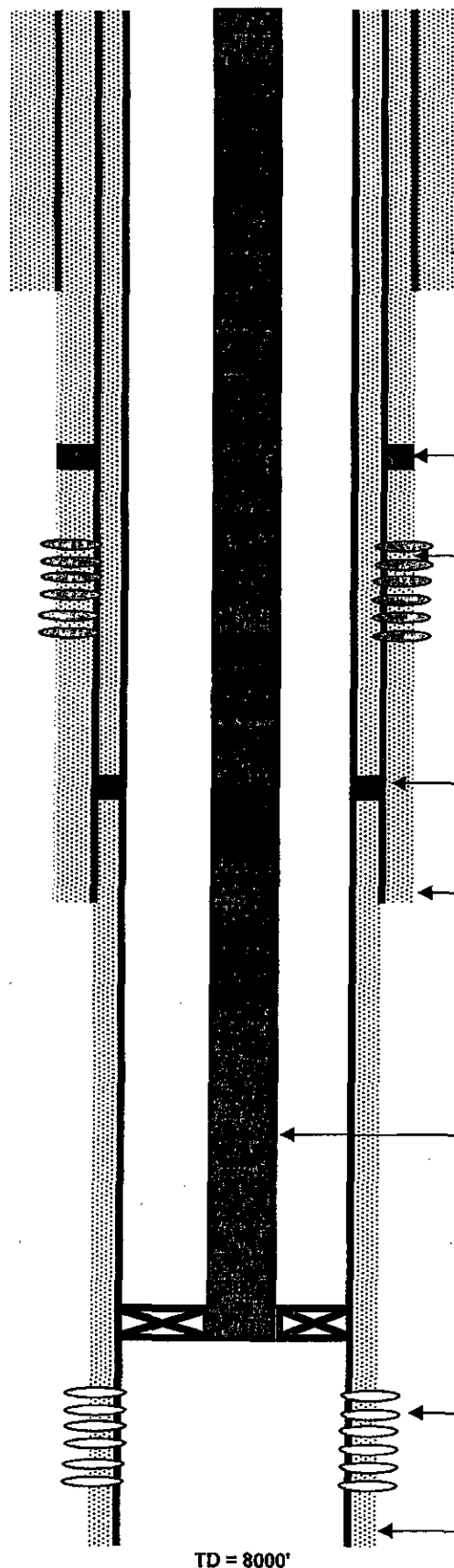
Telephone No. 281-561-3599

For State Use Only

APPROVED BY: A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY 07 2007
Conditions of Approval (if any):



Cardon Com SWD #1
San Juan, New Mexico
Current Well Schematic as of 5-2-2007



API: 30-045-24392
Legals: Sec 27 - T 32N - R 12W
Field: Basin Dakota

KB 12'
KB Elev 5909'
GR Elev 5897'

Geologic Tops:
Fruitland 1440'
PC 1740'
Lewis 1790'
CH 3435'
Menefee 3611'
PLO 4138'
Dakota 6532'

Surface Casing:
9-5/8", 36#, K-55, set @ 294' in 12-1/4" hole
Cmt'd with 250 sks, circulated to surface

DV Tool @ 3621'
Cmt'd with 550 sks lead & 150 sks tail
Cmt circulated to surface

****Note holes are behind liner casing**
Old Mesaverde Perforation Details: All 1 js pf
4216' - 4234' 4287' - 4289' 4410' - 4412'
4246' - 4248' 4301' - 4310' 4420' - 4422'
4264' - 4278' 4347' - 4349' 4492' - 4496'
4383' - 4396'
Squeezed Mesaverde Perfs

DV Tool @ 4798'
Pumped 325 sks lead & 50 sks tail
Circulated 27 bbls to surface

Production Casing:
7", 20 #, K-55, Set @ 5099' in 8-3/4" Hole
Cmt'd with 100 sks lead & 150 sks tail
TOC = 3621'

Tubing Details:
2-7/8" EUE x 2-7/8" ULT-FJ X-over
1 jts, 2-7/8", 6.5#, L-80, ULT-FJ
9.70', 2-7/8", 6.5#, L-80, ULT-FJ tbg sub
250 jts, 2-7/8", 6.5#, L-80, ULT-FJ
2-7/8" ULT-FJ x 2-3/8" EUE X-over
1.34' On-off Tool (1.875" F Profile Nipple), EUE, 4.7#, L-80
7.13' Baker Hornet Packer (1.995" ID), EUE, 4.7#, L-80 @ 7709.16'
8.06', 2-3/8", EUE, 4.7#, L-80 tbg sub
2-3/8" NO-GO Nipple (Baker "R" SS), EUE, 4.7#, L-80
4.12', 2-3/8", EUE, 4.7#, L-80 tbg sub
.43' Wireline Re-entry guide, EUE, 4.7#, L-80
EOT = 7729.78'

Entrada Perforations: 90 deg phasing
7780' - 7910': .40" Holes: 4 spf: 520 holes

Liner Casing:
4-1/2", 11.6#, N-80 set @ 7998' in 6-1/4" Hole
1st Stage: cmt'd with 425 sks. Circulated 25 bbls to DV tool

TD = 8000'

Prepared by: James Carpenter
Date: 2/27/2007

Revised by: James Carpenter
Date: 5/2/2007

Chevron

3/13/07
RIH WITH PLUG & SET IN "R" PROFILE NIPPLE. POOH WITH SLICKLINE. RIH WITH PLUG & SET IN "F" PROFILE NIPPLE.
POOH WITH SLICKLINE. RIH WITH THREE SLIP STOP AND SET IN TBG ABOVE "F" PROFILE NIPPLE. BLEED DOWN PSI OFF OF TBG.

RU LINES TO FLOWBACK TANK. CHECK WELL PRESSURE. TBG. 700 PSI. CSG. 120 PSI.
RU PUMP AND CIRCULATE WELL W/ 125 BBLs 2% KCL.

POH LAYING DN. 244 JTS 2 3/8" TBG.
RUN CBL FROM 4500' TO SURFACE.

RIH W/ 38 JTS 2 3/8" L-80 TBG. LATCH ONTO PKR @ 7714'
RELEASE PKR. POH W/ 164 JTS TBG.

RU CUDD SNUBBING UNIT.
POH W/ 46 JTS 2 3/8" TBG.

CHECK WELL PRESSURE. 550 PSI. SNUB OUT 28 JTS 2 3/8" TBG AND 4 3 1/8" DRILL COLLARS. PU 10' 2 3/8" L-80 TBG SUB.

RIH W/ COIL TBG. START PUMPING FLUID @ 7760'. TAG FILL @ 7929'.

RIH W/ JET NOZZLE ON COIL TBG.
RIH AND TAG @ 7862'. PUH TO 7847'. RIH AND C/O to 7942'.

RUN 4.81" GAUGE RING. RIH AND TAG @ 7830'. WORKED LINE UP AND DOWN 3 TIMES, TAGGED
WOO. RIH W/ 3.74" GAUGE WHILE WAITING ON ORDERS. TAG SOLID @ 7860'. COULD SEE DRAG FROM 7830'
PU 4 1/2" WIRELINE SET RETRIEVABLE BRIDGE PLUG. RIH AND SET @ 4010'. POH W/ SETTING TOOL.

LATCH RBP @ 4010'. PULL 1000 LBS OVER WEIGHT TO SET OFF JARS. LOST 500 LBS. RIH TO 4020'. POH W/ RBP.

RIG UP COIL BOP'S AND LUBRICATOR. PU 2 3/8" MOTOR AND 3 7/8" MILL.
RIH W/ MOTOR AND MILL. STARTED CIRCULATING @ 7700'. TAGGED @ 7900'. CLEANED OUT TO 7951'. STARTED GETTING

RUN GAUGE RING AND SET PKR. RIH W/ 3.81 GAUGE RING. TO 7800'. POH W/ GR.
PU 4 1/2" BAKER HORNET PACKER W/ 1.81" "F" PROFILE SEAL NIPPLE, 8' 2 3/8" L-80 TBG SUB, 1.78" MODLE "R" NIPPLE,
W/ PLUG IN PLACE 4' 2 3/8" J-55 TBG SUB AND 2 3/8" WLREG W/ PUMP OUT PLUG. RIH ON WIRELINE.
CCL. SET PKR @ 7700'. POH W/ SETTING TOOL.
TEST PKR AND CSG TO 600 PSI. HOLD F/ 30 MIN. HELD OK.

SET RBP @ 2510'. RELEASE FROM RBP. LAY DOWN 1 JT TBG. POUR 150# SAND DOWN TBG AND CHASE W/ WATER. POH 2 JTS
PU SQUEEZE GUN W/ 4 SPF. RIH AND CORRELATE. SHOOT 4 HOLES @ 2350'. POH W/ GUN. RD SCHLUMBERGER.
CLOSE BLIND RAMS. PRESSURE UP ON 4 1/2" CSG TO 2000 PSI, WOULD BLEED OFF TO 1500 PSI IN 25 SECONDS. NO SIGN OF
FLOW UP 4 1/2" X 7" BRADEN HEAD.
PICK UP 4 1/2" PACKER. RIH 66 JTS 2 3/8" TBG.

SPOT 250 GAL 15% ACID ACROSS PERFS.
POH TO 1800'. SET PKR. RU HES AND ATTEMPT TO BREAK DN PERFS. PUMPED INTO PERFS @ 1.5 BPM @ 2050 PSI. DISPLACED

@ 7709'

W/ 15 BBLs 2% KCL. SHUT DN. PRESSURE DROPPED TO 1050 PSI AND HELD FOR 15 MIN. BLED OFF PRESSURE.

CHECK WELL PRESSURE. 480 ON CSG. 0 ON BH.

RU HES. PUMP 10 BBLs FRESH WATER. MIX 22 SKS MICRO MATRIX CEMENT. SPOT 4 BBL CEMENT FROM 2376' TO 2110'.

LOAD WELL W/ WATER. PRESSURE UP ON CEMENT. TOOK 8.5 BBLs TO CATCH PRESSURE. PUMPED TOTAL OF 9

BBL TO PRESSURE TO 1500 PSI. PRESSURE FELL TO 360 PSI IN 15 MIN. PRESSURE TO 1520 PSI. FELL TO 1484 PSI IN 20

PRESSURE FELL TO 1320 PSI. BLED PRESSURE OFF. HAD NO FLOW. RIH W/ 2 3/8" TBG TO 2344'. RU AND REVERSE

CIRCULATE. CIRCULETED OUT 1 BBL CEMENT. PULL TBG UP 60'.

RIH 60' TO 2344'. RU HES. REVERSE CIRCULATE WATER 15 BBL @ 3 BPM.

MIX AND SPOT 25 SKS CLASS "G" CEMENT

REVERSE CIRCULATE 10 BBLs WATER. CLOSE TBG VALVE. PUMP 5 BBL. PRESSURED TO 1500 PSI. WATCH FOR 15 MIN. LOST 72

PSI. KICK IN PUMP AND PRESSURED UP INSTANTLY.

PU 3 7/8" BIT AND 4 3 1/8" DC'S. RIH W/ 2 3/8" TBG. TAG @ 2047'.

TAG @ 2214'. DRILL & c/o to 2372'.

PRESSURE CSG TO 590 PSI.

RU HIGH TECH TO CHART PRESSURE. HELD 500 PSI F/ 30 MIN. HOOK UP TO 4 1/2" X 7" ANN. PRESSURE TO 500 PSI.

POT 100 PSI GAUGE ON 4 1/2" X 7" VALVE. PRESSURE 4 1/2" CSG TO 600 PSI. THERE WAS NO PRESSURE ON 4 1/2" X 7"

ANN. 4 1/2" CSG HELD 600 PSI.

RIH W/ 78 JTS 2 3/8" TBG. TAG SAND @ 2464'.

CHECK PRESSURE ON BH 0 PSI. PRESSURE ON 7" X 4 1/2" 0 PSI.

POH LAYING DN 2 3/8" TBG AND RBP.

PU 3 3/4" BAKER L-10 ON/OFF SKIRT, 2 3/8" PIN X 2 7/8" ULT-FJ CROSSOVER. TALLY AND RIH W/ 201 JTS 2 7/8" ULT-FJ

ref @ 7730'; pkr @ 7718'

5/2/07 SPACE OUT TBG W/ 10' PUP JT. RELEASE FROM ON/OFF TOOL.

REVERSE CIRCULATE 70 BBLs PKR FLUID.

PRESSURE TEST PKR TO 500 PSI. HELD OK FOR 30 MIN. RELEASE PRESSURE.

PULL PLUG THROUGH 1.87 ON/OFF TOOL.

5/3/07 DO BH TEST. HAD 9 PSI ON BH. 0 PSI ON INTERMEDIAT. WITNESSED AND PASSED BY MONICA KUEHLING- DEPUTY OIL & GAS

INSPECTOR F/ NMOC.

RD. PUMP OFF EXP. PLUG. PUMPED OUT @ 1050 PSI. PRESSURE STABILIZED @ 384 PSI.

PRESSURE CSG TO 518 PSI. MONITOR FOR 30 MIN. 0 PSI LOST.