Submit To Appropria	ct Office		State of New Mexico					Form C-105					
Fee Lease - 5 copies Er				nergy, Minerals and Natural Resources				WIEYY A D	1210		R	Levised June 10, 2003	
1625 N. French Dr., I District II	Hobbs, N	IM 88240							WELL API NO. 30-045-33793				
1301 W. Grand Avenue, Artesia, NM 88210					l Conservation				5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd , Aztec, NM 87410					20 South St. F.		r.		STATE FEE				
<u>District IV</u> 1220 S. St. Francis D	or., Santa	Fe, NM 87505			Santa Fe, NM	8/303			State Oil & Gas Lease No.				
	OMP	LETION (OR RECO	MPL	ETION REPO	RT AND	LOG						
1a. Type of Well: OIL WE	LL 🗆	GAS WELL	DRY	OTHER					7. Lease Nam	e or Ur	nit Agre	ement Na	ame
		☐ DEEPE	N 🔲 PLUG BAC						Northridge RCVD APR18'07				
2. Name of Operate Pogo Producing Co	ог		5.10		COVIC. OTHER				8. Well No. OIL CONS. DIV. 3 DIST. 3				
3. Address of Oper	ator		•						9. Pool name or Wildcat				
P. O. Box 10340, N		TV 70702_73	140										
4. Well Location	viidianu,	, IA 79702-73	140						Basin Fruitlan	u Coai			
Unit Letter	A_	: 679	Feet From T	ne <u>N</u>	orthLi	ne and 9	23	F	eet From The _	<u>East</u>			Line
Section 3			Township			nge 13W			NMPM San.				County
03/05/07	03/08		04/0	04/09/07 5550					t RKB, RT, GR, etc.) 14. Elev. Casinghead 5551				
15. Total Depth 1635'		16. Plug Back 1582.3'		Zo	Multiple Compl. How nes? No	/ i∿iany	18. Interv Drilled By		Rotary Tools 0-1635			Cable T	
19. Producing Inter Fruitland Coal				tom, Na	ıme					20. Wa Yes	s Direc	tional Su	rvey Made
21. Type Electric a Gamma	nd Othe	r Logs Run							22. Was Well				
23.				CAS	SING RECO	RD (Rep	ort all s	trin	gs set in w	vell)			
CASING SIZI	Ē	WEIGHT			DEPTH SET	HŌ	LE SIZE		CEMENTING RECORD AMOUNT PULLED				
7 4-1/2		 	10.5		413.1		8-3/4 6-1/4		165 sks 180 sks				
4-1/2		10		1628			0-1/4			5K5			
SIZE	ТОР	•	воттом	LINER RECORD SACKS CEMENT		LSCREEN	SCREEN S				G REC		
	101						2.		3/8 1494.3			•	TACKEROET
26. Perforation re	ecord (ir	nterval, size, ar	id number)						ACTURE, CE				
1382-88, 1428-38 (total 64 holes)					DEPTH INTERVAL 1382-88, 1428-38				Frac w/ 150,060# 20/40 Brady sand				
					ND.	N. CO	TON.		<u> </u>				
Date First Production	On	Pr	nduction Met	od (Fla	PRU wing, gas lift, pumpin	DDUCT		3	Well Status	/Prod	on Chuit	· in)	
	···			104 (7 10	ming, gas tiji, panipin	ig - Dize uni	rtype pamp)	,		(1 rou.	Or Brian	-111)	
04/09/07 Date of Test	Hours	Tested Pu	mping Choke Size		Prod'n For	Oil - Bbl		Gas	Producing - MCF	Wat	er - Bbi		Gas - Oil Ratio
04/09/07	24				Test Period	İ	,			1			
Flow Tubing	 	g Pressure	Calculated 2	24-	Oil - Bbl.	0 Gas - MCF		V			43 Oil Gra	avity - Af	PI - <i>(Corr.)</i>
Press.			Hour Rate					-		- 1			
0	0	J						\perp	· · · · · · · · · · · · · · · · · · ·		,,,		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									Test Witnessed By Brad Salzman				
30. List Attachment	ts								<u> </u>	Diag 3	aiziliali		
C-104, Sundry, Log	s, Devi	ation Survey	n shown on	both si	des of this form as	true and c	omplete to	the i	best of my kno	wledo	e and	heliet	
\(\frac{1}{2}\)	,)	1 11	, Z _						- 50. 0j my 1410	ug			
Signature	SIN	afler	gut	- F	Printed Name Cathy W	/right	Title Sr.	Eng	g Tech		Da	ate 04	/12/07
E-mail Address	wrigh	ntc@pogopi	oducing.co	m									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northweste	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo sur f	T. Penn. "B"						
T. Salt .	T. Strawn_	T. Kirtland-Fruitland	T. Penn. "C"						
B. Salt	T. Atoka	T. Pictured Cliffs 1449	T. Penn. "D"						
T. Yates_	T. Miss	T. Cliff House	T. Leadville						
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison						
T. Queen	T. Silurian	T. Point Lookout	T. Elbert						
T. Grayburg	T. Montoya	T. Mancos	T. McCracken						
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte						
T. Glorieta	T. McKee	Base Greenhorn	T. Granite						
T. Paddock	T. Ellenburger	T. Dakota	TKirtland	414					
T. Blinebry	T. Gr. Wash	T. Morrison	T.Fruitland FM	1074					
T.Tubb_	T. Delaware Sand	T.Todilto	T Fruitland Coal	1381					
T. Drinkard	T. Bone Springs	T. Entrada	T.Basal FC	1427					
T. Abo	Т	T. Wingate	T.						
T. Wolfcamp	Т.	T. Chinle	T.						
T. Penn	T	T. Permian_	Т.						
T. Cisco (Bough C)	Т.	T. Penn "A"	T.						

				OR GAS OR ZONES
No. 1, from	toto	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
·	IMPORTANT \	WATER SANDS		
Include data on rate of	water inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	toto	feet	***************************************	
No. 3, from	to	feet		
·	LITHOLOGY RECORD	Attach additional sheet if r	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						!	
				· :			
		<u>'</u>					