

Submit To Appropriate District Office Staff Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-045-33793 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				7. Lease Name or Unit Agreement Name  <div style="display: flex; justify-content: space-between;"> <span>Northridge</span> <span><b>RCVD APR18'07</b></span> </div> <div style="display: flex; justify-content: space-between;"> <span></span> <span><b>OIL CONS. DIV.</b></span> </div> <div style="display: flex; justify-content: space-between;"> <span></span> <span><b>DIST. 3</b></span> </div>									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		2. Name of Operator Pogo Producing Company		8. Well No. 3									
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER                      BACK      RESVR. <input type="checkbox"/> OTHER		3. Address of Operator  P. O. Box 10340, Midland, TX 79702-7340		9. Pool name or Wildcat  Basin Fruitland Coal									
4. Well Location  Unit Letter <u>A</u> <u>679</u> Feet From The <u>North</u> Line and <u>923</u> Feet From The <u>East</u> Line  Section <u>3</u> Township <u>29N</u> Range <u>13W</u> NMPM    San Juan    County													
10. Date Spudded 03/05/07	11. Date T.D. Reached 03/08/07	12. Date Compl. (Ready to Prod.) 04/09/07	13. Elevations (DF& RKB, RT, GR, etc.) 5550	14. Elev. Casinghead 5551									
15. Total Depth 1635'	16. Plug Back T.D. 1582.3'	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By	Rotary Tools 0-1635	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 1382-88, 1428-38				20. Was Directional Survey Made Yes									
21. Type Electric and Other Logs Run Gamma Ray/Neutron				22. Was Well Cored No									
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
7	20	413.1	8-3/4	165 sks									
4-1/2	10.5	1628	6-1/4	180 sks									
<b>24. LINER RECORD</b>													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
<b>25. TUBING RECORD</b>													
SIZE	DEPTH SET	PACKER SET											
2-3/8	1494.34												
26. Perforation record (interval, size, and number) 1382-88, 1428-38 (total 64 holes)													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1382-88, 1428-38</td> <td>Frac w/ 150,060# 20/40 Brady sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1382-88, 1428-38	Frac w/ 150,060# 20/40 Brady sand				
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1382-88, 1428-38	Frac w/ 150,060# 20/40 Brady sand												
<b>28. PRODUCTION</b>													
Date First Production 04/09/07		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping		Well Status ( <i>Prod. or Shut-in</i> ) Producing									
Date of Test 04/09/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF tstm								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 43								
0	0				Oil Gravity - API - ( <i>Corr.</i> )								
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold					Test Witnessed By Brad Salzman								
30. List Attachments C-104, Sundry, Logs, Deviation Survey													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature		Printed Name Cathy Wright		Title Sr. Eng Tech									
E-mail Address wrightc@pogoproducing.com				Date 04/12/07									

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS  
SANDS OR ZONES

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No. 3, from.....to.....

No. 4, from.....to.....

## tion to which water rose in hole.

No. 1, from.....to.....

No. 2, from ..... to ..... feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology	From	To	Thickness
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