

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P. O. Box 2089  
Santa Fe, New Mexico 87504-2088

RCVD MAY 8 '07  
OIL CONS. DIV.

**DIST. 3**

Form C-105  
Revised 1-1-89

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		6. State Oil & Gas Lease No. E-347-47	
2. Name of Operator ConocoPhillips		7. Lease Name or Unit Agreement Name San Juan 31-6 Unit	
3. Address of Operator PO BOX 4289, Farmington, NM 87499		8. Well No. #38F	
4. Well Location Unit Letter <u>H</u> : <u>1600</u> Feet From The <u>North</u> Line and <u>400</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>30N</u> Range <u>R6W</u> NMPM <u>Rio Arriba</u> County		9. Pool name or Wildcat Blanco MV/Basin DK	
10. Date Spudded 9/11/06	11. Date T.D. Reached 10/4/06	12. Date Compl. (Ready to Prod.) 12/8/06	13. Elevations (DF&RKB, RT, GR, etc.) KB 6440'/GL 6427'
14. Elev. Casinghead			
15. Total Depth MD 7990'	16. Plug Back T.D. MD 7989'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5584' to 5839'			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	244'	13-1/2"	TOC-Surf 225 sx	18 bbls (263 cf)
7" H-55	20#	3591'	8-3/4"	TOC-Surf 232 sx	25 bbls (297 cf)
4-1/2" N-80	11.6#	7980'	6-1/4"	500 sx	0 (700 cf)

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7# J-55	7878'	

26. Perforation record (interval, size, and number) .34 total holes = 27 5584' - 5839' @ 1 SPF = 27	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5584' - 5839'	420 gals 15% HCL, 100700# 20/40 Brady Sand, 1082500 scf N2

28. <b>PRODUCTION</b>							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12/4/06	Hours Tested 1 hr	Choke Size 1-2"	Prod'n for Test Period	Oil - Bbl. 0	Gas - MCF 72 mcf	Water - Bbl. 1 bbl	Gas - Oil Ratio
Flow Tubing Press. SI - 260#	Casing Pressure SI - 630#	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 1716 mcfd	Water - Bbl 24 bbls	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

**This is a DK/MV commingled well per order DHC 2246AZ**

30. List Attachments None
------------------------------

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Rhonda Rogers Title Regulatory Technician Date 12/12/06