State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 South St. Francis Dr. Santa Fe, NM 87505

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

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AMENDED REPORT

ne and A	ddress		<sup>2</sup> OCRID Number	
I.	REQUEST FOR	ALLOWABLE AND	<b>AUTHORIZATION TO</b>	TRANSPORT
,		<b>D</b>	<b>0-</b>	

<sup>1</sup> Operator name and Ac	ldress	<sup>2</sup> OGRID Number			
Burlington Resources		14538			
PO Box 4289 Farmington, New Mexic	o 87400	3 Reason for Filing Code/ Effective Date			
ratinington, new mean	0 0/4//	ND			
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code			
30-045-33921	Basin Dakota	71599			
<sup>7</sup> Property Code	8 Property Name	<sup>9</sup> Well Number			
7418	Reid B	2F			

II. 10 Surface Location

11. Surface Location										
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
F	31	29N	10W	[	1960	North	2045	West	San Juan	

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
12 Lse Code F		cing Method Code F		onnection ate	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
9018	Giant Industries		1	RCVD MAY4'07
25244	Williams Field Services			OIL CONS. DIV.
				DIST. 3

IV. Produced Water

11. 11000000 11000									
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description								
}									

Spud Date 2/22/07	· · · · · · · · · · · · · · · · · · ·		<sup>28</sup> PBTD 6439'	<sup>29</sup> Perforations 6193' – 6347'	<sup>30</sup> DHC, MC	
<sup>31</sup> Hole Size	32 Casing	& Tubing Size	33 Depth Set		34 Sacks Cement	
12 ¼"		8 5/8"			250 sx	
6 1/4"		4 1/2"			586 sx	
		2 3/8"	6338'		. •	
					<u></u>	

VI. Well Test Data

35 Date New Oil SI				<sup>39</sup> Tbg. Pressure 40#	<sup>40</sup> Csg. Pressure		
41 Choke Size	<sup>42</sup> Oil 0	<sup>43</sup> Water	44 Gas 250 mcf/d	<sup>45</sup> AOF	46 Test Method Flowing		
been complied with complete to the best Signature:	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	Approved by: Charle Desir 5-1007				
Printed name: Tracey N. Moni	roe		Title: SUPERVISOR DISTRICT # 3				
Title: Regulatory Tecl	hnician		Approval Date: MAY 0 8 2007				
E-mail Address:							
Date: 5/4/07	Phone: (505) 326-9752	2	Alm upports				