

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-039-24642                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br>SIMMS COM 1876                                              |
| 8. Well Number: #6                                                                                  |
| 9. OGRID Number: 013925                                                                             |
| 10. Pool name or Wildcat<br>Cabresto Canyon Tertiary Ext.                                           |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
BLACK HILLS GAS RESOURCES, INC.

3. Address of Operator: c/o Agent, Mike Pippin LLC  
3104 N. Sullivan, Farmington, NM 87401 505-327-4573

4. Well Location  
Unit Letter B : 790 feet from the North line and 1500 feet from the East line  
Section 24 Township 30N Range 4W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7068' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|                                                |                                           |                                                                     |                                          |
|------------------------------------------------|-------------------------------------------|---------------------------------------------------------------------|------------------------------------------|
| <b>NOTICE OF INTENTION TO:</b>                 |                                           | <b>SUBSEQUENT REPORT OF:</b>                                        |                                          |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                              | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                    | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>                          |                                          |
| OTHER: <input type="checkbox"/>                |                                           | OTHER: Plugback & Open Tertiary <input checked="" type="checkbox"/> |                                          |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/16/07 MIRUSU. Retrieved RBP @ 3639'. Set 4-1/2" CIBP @ 3725'. Pressure tested 4-1/2" csg & CIBP to 500 psi-OK. Set RBP @ 3300'. Perfed Tertiary @ 3210'-14' & 3198'-3202' w/4-0.34" spf. Total 32 holes. Brokedown & balled off perfs w/500 gal 7-1/2" HCL acid & balls. Fraced w/37,080# 20/40 sand in 50Q N2 foam. Cleaned out after frac & tested. Retrieved RBP @ 3300'. On 4/25/07, tested on 1/4" choke for 2 hours for 20 psi & 51 MCF/D w/2000+ ppm of H2S. Released rig on 4/27/07. Plan to P&A well.

RCUD MAY8'07  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mike Pippin TITLE Agent, Petroleum Engineer DATE 5/7/07  
Type or print name Mike Pippin E-mail address: mike@pippinllc.com Telephone No.: 505-327-4573

For State Use Only  
APPROVED BY: H. Villanueva 5/8/07 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY 08 2007  
Conditions of Approval (if any):

*well has been plugged  
nearby witness same plugging*

*B*