Submit To Appropriate Distr	rict Office			State of New N	lovios						Form C-105	
State Lease - 6 copies	State of New Mexico											
Fee, Lease - 5 copies District I 1625 N. French Dr., Hobbs,	Ene	Energy, Minerals and Natural Resources				-	Revised June 10, 2003 WELL API NO.					
District II	14141 60240		Oil Conservation Division					30-039-24642				
1301 W. Grand Avenue, Art	1					ſ	5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec.			20 South St. Fr			ŀ	STATE FEE X					
District IV			Santa Fe, NM	87505			State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Sant		DECC	NADI	ETION REPOR	T AN	ID I OC					· · · · · · · · · · · · · · · · · · ·	
la. Type of Well:	PLETION	KEUU	MIL	ETION REPOR	XI AIN	ID LOG	_	7 Leace Na	me or Unit Ac	reement M	ame	
OIL WELL	GAS WELL	⊠ DRY		OTHER				7. Lease Name or Unit Agreement Name				
b. Type of Completion:								SIMMS	COM -18	76		
NEW WORK	DEEPEN	PLUG BAC		□ DIFF. RESVR. □ OTHER				RCVD MAY8'07				
2. Name of Operator		DAC	<u>, N</u>	KESVK. LI OIII	LK		-1	8. Well No DIL CONS. DIV.				
BLACK HILLS GAS R	RESOURCES, IN	C.		OGRID #013925				. #6 DIST. 3				
3. Address of Operator		LLC (Ager	nt)				一	9. Pool name or Wildcat				
3104 N. Sullivan, Farmir	ngton, NM 87401						[Cabreste	Canyon T	ertiary E	xt. 91037	
4. Well Location												
Unit Letter B:	790 Feet From	The North	_Line ar	nd 1500 Feet From T	he <u>East</u>	<u>Line</u>						
Section 24	Township 30					ba County						
10. Date Spudded 11. 8/16/91	Date T.D. Reache 8/21/91			mpl. (Ready to Prod.) Plan to P&A	1	3. Elevations			R, etc.)	14. Elev.	Casinghead 7068'	
15. Total Depth 4100'	16. Plug Back 3725		17. If	Multiple Compl. How nes?	Many	7068' GL, 7080' KB 7068' 18. Intervals Rotary Tools: Cable Tools: Drilled By 0'- 4100'						
19. Producing Interval(s)	, of this completion					Dinied D	,	20. Was Directional Survey Made YES				
3198'-3202' & 3 21. Type Electric and Ot		tiary						22 Was W	ell Cored N	<u> </u>		
Induction & Net				···								
23.			CA	SING RECOR			strin					
CASING SIZE	WEIGHT I	B./FT.	L	DEPTH SET	F	IOLE SIZE		CEMENTING RECORD AMOUNT PULLED				
8-5/8"	24#		163'			12-1/4"		125 sx			0	
4-1/2"	10.5	4085'			7-7/8"		475 sx			0		
		•						4:	60 sx			
24.			LIN	ER RECORD			25.	<u> </u>	TUBING R	ECORD		
SIZE TOP	P	воттом		SACKS CEMENT	SCRE	EN	SIZ	E	DEPTH S		PACKER SET	
NONE							No	ne				
26. Perforation record			4 - 0.34	" SPF	27. A	CID, SHOT	, FR	ACTURE, C	EMENT, SO	QUEEZE,	ETC.	
@ 3198'-3202' & 3	3210'-14', Total 3	2 holes.			$\overline{}$	H INTERVAL	,	AMOUNT	AND KIND N	LATERIAI	LUSED	
					3198' - 3214' 37,080#			37,080#	,080# sand in 50Q foam			
28				PR	ODU	CTION						
Date First Production Plan to P&A	duction Met	tion Method (Flowing, gas lift, pumping - Size and type pump)				p)	Well Status (Prod. or Shut-in) Shut-in, pian to P&A					
	urs Tested	Choke Size		Prod'n For	Oil - B	bl	Gas	- MCF	Water - E		Gas - Oil Ratio	
4/25/07 2	hours	1/4"		Test Period				4 **	0			
	sing Pressure	Calculated	24-	Oil - Bbl.		s - MCF	' '	Water - Bbl.	Oil (Gravity - A	PI - (Corr.)	
Pres. 20 PSI Hour Rate 51 MCF/D ** 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent							Д.	0 BWD Test Witnessed By				
** Tested 2000+ H2S. F			<u></u>	——————————————————————————————————————				<u>.</u>				
31 .I hereby certify tha	it the informatio	n shown of	n both s	ides of this form as	true an	d complete to	o the	best of my	cnowledge at	nd belief		
,	Λ.					_			-	*		
Signature M.	ite type	in		Printed Name Mike Pi <u>r</u>	pin	Title	Pet	r. Engr. (A	gent)	5/	7/07 Date	
E-mail Address m	ike@pippinllc	com										

INSTRUCTIONS

SIMMS COM #6 - Plan to P&A

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Penn. "B"					
T. Salt_	T. Strawn	T. Kirtland-Fruitland 3415'	T. Penn. "C"				
B. Salt_	T. Atoka	T. Pictured Cliffs 3732'	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup_	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т				
T. Blinebry	T. Gr. Wash	T. Morrison	Т.				
T.Tubb_	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Cisco (Bough C)	Т	T. Penn "A"	T				

						<u>-</u>		OIL OR GAS SANDS OR ZONES
No. 1,	from		to	No. 3,	from		to.	
No. 2,	from		to	No. 4,	from		to.	
			IMPORTANT					
Include	e data oi	n rate of war	ter inflow and elevation to which wa	ter rose in l	nole.			
			to			feet		
			to					
No. 3,	from	• • • • • • • • • • • • • • • • • • • •	to			feet		
			LITHOLOGY RECORD					
From	То	Thickness	Lithology	T F	T.	Thickness		***

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				:			