

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  <b>WELL API NO.</b> 30-039-24642 <b>5. Indicate Type of Lease</b> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
<b>1a. Type of Well:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  <b>b. Type of Completion:</b> NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	<b>7. Lease Name or Unit Agreement Name</b>  <b>SIMMS COM -1876-</b> <b>RCVD MAY8'07</b> <b>OIL CONS. DIV.</b>  <b>8. Well No</b> #6 <b>DIST. 3</b>	
<b>2. Name of Operator</b> <b>BLACK HILLS GAS RESOURCES, INC.</b> OGRID #013925	<b>9. Pool name or Wildcat</b> Cabresto Canyon Tertiary Ext. <b>91037</b>	
<b>3. Address of Operator</b> C/o Mike Pippin LLC (Agent) 3104 N. Sullivan, Farmington, NM 87401		
<b>4. Well Location</b>  Unit Letter B : <u>790</u> Feet From The <u>North</u> Line and <u>1500</u> Feet From The <u>East</u> Line  Section <u>24</u> Township <u>30N</u> Range <u>4W</u> NMPM Rio Arriba County		
<b>10. Date Spudded</b> 8/16/91	<b>11. Date T.D. Reached</b> 8/21/91	<b>12. Date Compl. (Ready to Prod.)</b> 4/27/07 Plan to P&A
<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> 7068' GL, 7080' KB		<b>14. Elev. Casinghead</b> 7068'
<b>15. Total Depth</b> 4100'	<b>16. Plug Back T.D</b> 3725'	<b>17. If Multiple Compl. How Many Zones?</b>
<b>18. Intervals Drilled By</b>		<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> 3198'-3202' & 3210'-14' - Tertiary
<b>20. Was Directional Survey Made</b> YES		<b>21. Type Electric and Other Logs Run</b> Induction & Neutron Density
<b>22. Was Well Cored</b> NO		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB/FT.	DEPTH SET
8-5/8"	24#	163'
4-1/2"	10.5#	4085'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
NONE		
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
None		
<b>26. Perforation record (interval, size, and number)</b> 4 - 0.34" SPF @ 3198'-3202' & 3210'-14'. Total 32 holes.		
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
3198' - 3214'	37,080# sand in 50Q foam	
<b>28. PRODUCTION</b>		
<b>Date First Production</b> Plan to P&A		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Flowing
<b>Well Status (Prod. or Shut-in)</b> Shut-in, plan to P&A		<b>Date of Test</b> 4/25/07
<b>Hours Tested</b> 2 hours	<b>Choke Size</b> 1/4"	<b>Prod'n For Test Period</b>
<b>Oil - Bbl</b>	<b>Gas - MCF</b> 4 **	<b>Water - Bbl.</b> 0
<b>Gas - Oil Ratio</b>	<b>Flow Tubing Pres. 20 PSI</b>	
<b>Casing Pressure</b>	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>
<b>Gas - MCF</b> 51 MCF/D **	<b>Water - Bbl.</b> 0 BWD	<b>Oil Gravity - API - (Corr.)</b>
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> Vent		
<b>** Tested 2000+ H2S. Plan to P&amp;A.</b>		
<b>30. List Attachments</b>		
<b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b>		
<b>Signature</b> <i>Mike Pippin</i>	<b>Printed Name</b> Mike Pippin	<b>Title Petr. Engr. (Agent)</b>
<b>E-mail Address</b> mike@pippinllc.com	<b>5/7/07</b>	<b>Date</b>

***SIMMS COM #6 - Plan to P&A***

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology