

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to ~~abandon~~ ^{enter an abandoned well}. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED
070 FARMINGTON NM
MAY 11 18

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMSF-078977
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington,	3b. Phone No. (include area code) 505-324-1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 790' FNL SEC 30E, T30N, R13W 2120 820 W		8. Well Name and No. FEDERAL C #2
		9. API Well No. 30-045-092412
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- | | | | |
|---|--|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☐ Other |
| ☐ Change Plans | ☒ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged and abandoned this well per the attached morning report.

4/20/07



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORETTA D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date **5/3/07**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date **03 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Federal C #2 P

4/13/07 Tstd anchors. MIRU A-Plus Rig #8. SITP 15 psig. SICP 100 psig. SIBHP 50 psig. Bd well. NU WH. NU BOP. Wrkd tbg & attd to rls pkr w/o success. Recd approval fr/Lester Jaramillo w/BLM to cut off tbg abv pkr & spot cmt plg. MIRU WLU. RIH w/chem cutter & cut off tbg @ 5,680'. POH w/chem cutter. RDMO WLU. TOH w/179 jts 2-3/8" tbg & 2-3/8" x 6' cut off tbg. SDFN.

4/14/07 SICP 66 psig. SIBHP 0 psig. Bd well. TIH w/NC, SN (SV) & 179 jts tbg. EOT @ 5,669'. PT tbg to 1,500 psig for 5". Tstd OK. Rlsd press. Attd Retr SV. Could not catch SV. TOH w/179 jts tbg, SN (SV) & NC. TIH w/plg sub & 180 jts tbg. Tgd TOF @ 5,675'. LD 1 jt. EOT @ 5,669'. Plug #1 w/25 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 33.2 cu/ft). Ppd dwn tbg w/5.0 bbls cmt. Cmt fr/5,675' to 5,428'. TOH & LD w/8 jts tbg. TOH w/20 jts. Circ tbg cln. SDFWE.

4/17/07 SITP 10 psig. SICP 60 psig. SIBHP 5 psig. Bd well. TIH w/22 jts. Tgd TOC @ 5,497'. TOH & LD 17 jts tbg. Ppd dwn tbg w/2 BFW. Found tbg plgd. TOH w/38 jts tbg. LD 9 jts tbg plgd w/cmt. TIH w/47 jts tbg. EOT @ 4,960'. Circ w/100 BFW. Recd drilling mud & gas cut fld. Plug #2 (Gallup) w/20 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 26.4 cu/ft). Ppd dwn tbg w/4.0 bbls cmt. Cmt fr/4,960' to 4,765'. TOH & LD w/6 jts tbg. TOH w/20 jts tbg. Circ tbg cln. SWI. WOC 3 hrs. TIH w/20 jts tbg. Tgd TOC @ 4,780'. Attempted to PT csg. EIR 1 BPM @ 400 psig. TOH & LD w/72 jts tbg. EOT @ 2,685'. SWI. SDFN.

4/18/07 SICP 100 psig. SIBHP 5 psig. Bd well. Had 3/4" wtr stream flwg fr/csg. MIRU WLU. RIH w/GR to 2,740'. POH w/GR. Perf 3 sqz holes @ 2,730'. RIH w/CICR & set @ 2,685. RD WLU. Still have wtr stream fr/csg. TIH w/stinger & 87 jts tbg. EOT @ 2,684'. SI csg vlv. EIR @ 1 BPM & 400 psig into csg lk above CICR. Sting into CICR. EIR into sqz holes @ 2,730' @ 1 BPM & 500 psig. Circ out csg. Plug #3 (MV) w/43 sxs Type III (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 56.76 cu/ft). Ppd dwn tbg w/10 bbls cmt (32 sx cmt below CICR & 11 sx abv CICR). Plug #3 cmt fr/2,730' - 2,577' (calc top). TOH & LD tbg to 2,545'. Rev circ tbg cln w/20 BW. TOH w/10 stds tbg. SI. WOC 1 hr. TIH & tgd TOC @ 2,611'. TOH & LD tbg to 1,200'. Fin TOH w/tbg. RU WLU. Perf 3 sqz holes 1,240'. RIH w/CICR & set @ 1,200'. RD WLU. No wtr flow fr/csg. TIH w/stinger & 39 jts tbg. EOT @ 1,119'. Circ hole cln w/30 BW. PT csg to 600 psig for 5". Held OK. Sting into CICR. EIR into sqz holes @ 1,240' @ 1 BPM & 400 psig. Plug #4 (PC) w/43 sxs Type III (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 56.76 cu/ft). Ppd dwn tbg w/10 bbls cmt (32 sx cmt below CICR & 11 sx abv CICR). Plug #4 cmt fr/1,240' - 1,092' (calc top). TOH & LD tbg to 853'. TOH w/remaining tbg. LD stinger. SWI. SDFN.

4/19/07 SICP 0 psig. SIBHP 0 psig. RU WLU. RIH w/GR & tgd TOC @ 1,098'. POH w/GR. Perfd 3 sqz holes @ 899'. POH w/csg gun. RD WLU. TIH w/5-1/2" CICR & 28 jts tbg. Set CICR @ 853'. EIR @ 1 BPM @ 700 psig. Plug #5 w/43 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx, 56.76 cu/ft). Ppd dwn tbg w/8.6 bbls cmt w/32sxs below & 11 sxs abv CICR. Cmt fr/899' to 745'. TOH & LD 28 jts tbg & stinger. RU WLU. Perfd 3 sqz holes @ 500'. POH w/csg gun. RDMO WLU. Ppd dwn csg & circ fr/BH vlv @ 2 BPM & 500 psig. Plug #6 w/135 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx, 178.2 cu/ft). Ppd dwn csg w/27.2 bbls cmt. Circ good cmt fr/BH vlv. Lester Jaramillo w/BLM on loc & witnessed operations. SDFN.

4/20/07 SICP 0 psig. SIBHP 0 psig. ND BOP. Cut off WH. Set dry hole maker

Federal C #2 P

w/50 sxs Type III cmt. Cln loc. RDMO. P&A operations completed. Lester Jaramillo w/BLM on loc & witnessed operations. Operations suspended fr/remediation.