UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000  5. Lease Serial No.		
SUNDRY N Do not use this Abandoned well.	,	6. If Indian Allowed or Tribe Name 12: 00  7. If Unit or CA/Agreement Name and/or No.			
SUBMIT IN TRIPLIC	everse side				
1. Type of Well Oil Well		8. Well Name and No. LUDWICK LS 20N	RECEIVED Sporatory AMAY 2007		
2. Name of Operator  BP AMERICA PRODUCTIO		9. API Well No. 30-045-34005	RECEIVED \$		
3a. Address PO BOX 3092 HOUSTON, T	ode)	10 Field and Pool or Fk	Pioratory AMAY 2007		
4. Location of Well (Footage, Se 2500' FSL & 815' FWL; S		11. County or Parish, Sta SAN JUAN, NM	DATA DESTRICTIONS DIV. DIST. 3		
12. CHE	CK APPROPRIATE BOX(ES) TO INDICATE	NATURE OR NOT	TICE, REPORT, OR OTHER	R DATA ATATA	
TYPE OF SUBMISSION		TYPE OF A	F ACTION		
Notice of Intent	Acidize Deepen		oduction (Start/Resume)	Water shut-Off Well Integrity	
	Alter Casing Fracture Tree  Casing Repair New Cons		complete	Other Spud Report	
Subsequent Report	Change Plans Plug and A		Vater Disposal		
Final Abandonment Notice	Convert to Injection Plug Back				
If the proposal is to deepen direc Attach the Bond under which the following completion of the invotesting has been completed. Fir determined that the site is ready 03/13/2007 MIRU Drilling Unit. 252'. CMT w/76.5 SXS LITE C surf. Tested to 750 PSI LOST 74/17/07 Drill out cmt. Drilled 4/22/07 RU & land 7", 20 & 23#@ 13.5 PPG, yield 1.280 cuft/s: 4/23/07 Press test csg to 1500 4/25/07 RU & land 4 1/2", 11.64 yield 2.52 cmt - tail. TOC determined to the single state of the single stat	@ 13:15 hrs & Spud a 12 1/4" surface ho MT mixed @ 14.5 PPG, yield 1.610 cuft/s O 675 in 15 MIN HELD FOR 45 MORE Not 8 3/4" hole to 4462'.  ; J-55& N-80 CSG @4456'. CMT w/550 Sk Tail. Circ 97 bbl cmt to surface. psi 30 MIN; OK. Drill out CMT. Drilled a 6/5. P-110 LT&C, production CSG @7157'. mined by CBL@ 3520' Rig released @	ace locations and means on the means of the mile with BLM litiple completion or mer all requirements, in the mile. Drilled to 257' ex. MIXED 21 sxs MIN. BLM REP – CONTINET SXS LITE; YIELD 25 1/4" production in CMT w/95 sxs of	sured and true vertical depths //BIA. Required subsequent recompletion in a new interval including reclamation, have be RU & ran 9 5/8", 32.3# ready mix cmt; 14.5ppg; GAVE OK.  2.480 cuft/sx; 9.60 ppg are sole 4462' - 7157' - TD or 9.5 PPG; yield 2.520 Lite	s of all pertinent markers and zones, reports shall be filed within 30 days I, a Form 3160-4 shall be filed once en completed, and the operator has H-40, ST&C surface CSG to yield 1.390 cuft/sx. Circ to and 65 SXS GLS CLS G mixed 104/24/2007.	
<ol> <li>I hereby certify that the foregoin Name (Printed/typed)</li> </ol>	ng is true and correct				
Cherry Hlava		Title Regulato	ry Analyst		
Signature Chorry Hava		Date 05/02/200	)7 		
	THIS SPACE FOR FEDER	RAL OR STATE (	OFFICE USE	ACCEPTED FOR PECCH	
Approved by		Title	Date	MAY 0 7 2007	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office	1	FARMINGTON FELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.