

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 MAY 4 PM 3:33

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 2630' FML & 660' FWL, Section 34, T32N, R12W NMPM



RECEIVED
BLM
210 FARMINGTON

Lease Number
SF-078414
If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

9. Day B 17
API Well No.

30-045-34024

10. Field and Pool

Basin Fruitland Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other - LOG & Squeeze

13. Describe Proposed or Completed Operations

2/21/07 RU Bluejet wire line. Run gauge ring to 3224', run GR/CCL/CBL logs from 3224' to surface. TOC @ 2830'. RD.
3/8/07 PT casing to 4100# 15/min - good test.
4/13/07 MIRU cement. MIRU Blue Jet wireline. PT casing & bridge to 4000# 15/min good test. Perf squeeze hole @ 2780'. Attempted to establish injection rate thru squeeze perf @ 2780' - unsuccessful.
4/13/07 Tried to squeeze @ 2780' (see sundry dated 2/22/07), unsuccessful. Contacted Steve Mason (BLM). MR Mason suggested that we try to seal off hole as F/C is covered and the Ojo is not covered. Base of Ojo @ 2129' top @ 1936'. Kirtland @ 2179'. Perf starting @ 2179', 50' below the Ojo and try to cover. PT the casing if we have a good rate set the retainer @ 2730'. If pressure is not adequate, perf @ 2179' and squeeze from there. Verbal approval obtained to proceed on 4/17/07.
4/20/07 Start cement squeeze job. RU to cement. Pumped pre-flush of 93 bbls H2O. Pumped 396 sx(578cf-103bbls) Cement. Dropped wiper plug. Displaced w/43 bbls H2O. Shut in well w/1550#. Lost circ on 4 1/2" 7" annulus.
4/23/07 RU Blue Jet wire line & SLB cementers. RIH w/perf gun, tagged previous squeeze cement plug @ 2728'. Perf squeeze Hole @ 2170'. Establish injection rate thru squeeze perf @ 2170'. RU cement. Pump pre-flush of 10 bbls H2O. Pumped 420 sx(554cf-98 bbls) Cement. Dropped plug. Displaced w/H2O.
4/25/07 PT squeeze hole to 500# - test OK. PT 2nd squeeze, test casing to 500# - good test.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 5/3/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MAY 07 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

NMOCD