UNITEDSTATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORMA	PPROVED
OM B No	o. 1004-0137
Expires:	March 31, 2007

5.	Lease	Serial	No
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٠.	LUGO	SCHAL	
c	E079	2007	

6.	If	Indian,	Allottee	or Tribe	Name

	ell. Use Form 3160-3 (APD) for s	uch proposals.	MAY _3 PM 4:08
SUBMIT IN TRI	PLICATE - Other instructions of	n reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well		100	RECEIVED
	Gas Well Other 3456	789 ₇₀₁ , 210	8. Well-Name and No. FSAN JUAN 30-5 UNIT 73G
2. Nameof Operator Conoco Phillips Company		7. 4 P.S.	9. API Well No.
		(o Apolade area code)	30-039-30114
4 Location of Well (Footage Se	on NM 8/499 S (56)	336-950 5	10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota
2100 NORTH 1400 WES UL: F, Sec: 10, T: 30N, R	on NM 87499 St. Phone on NM 87499 St., T., R., M., or Survey Description CONS	N. DIST. 8	11. County or Parish, State RIO ARRIBA NM
12. CHECK AI	PPROPRIATE BOX(ES)TO INDICATE	MATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPEOF ACTION	
Noticeof Intent	Acidize Deepen	Production (St	
_	AlterCasing Fracture Casing Repair New Cor	Treat Reclamation Recomplete	Well Integrity X OtherCasing Report
X Subsequent Report		Abandon Temporarily Al	
Final Abandonment Notice	Convert to Injection Plug Bac		
following completion of the intesting has been completed. Fit determined that the site is ready 04/12/07 RIH w/8 3/4" by w/fishing tools and chair 3740'. TOOH. RIH w/89 bbl wtr. Pump scavenge 0.4% SMS. Pump 503 s SMS. Tail w/90 sx (1240 1500 #/30min 04/18/07. 04/18/07. Drill 6 1/4" hol 10.5#, J-55 csg, then 19 (27.5 cf - 4.9 bbl) Premi	volved operations. If the operation results in a minal Abandomment Notices shall be filed only after by for final inspection.) it. DO cmt F/198' to 237'. Drill to 2 in out of hole with all fish. TIH w/bit into 7" 20#, J-55 ST&C csg & set r w/19 sx (56 cf- 10bbl) Prem Lite cm (1074 cf - 191 bbl)	ultiple completion or recompletion rall requirements, including reclar 2816'. Twisted off drill pt and wash & ream 50' t @ 3737'. RU to cmt. Fe cmt w/3% CaCL, 0.25 t w/3% CaCL, 0.25 pps cello, 0.2% FL-52. Circ DH. RIH w/11 jnts 4 1/2" pp and set @ 7967'. Circ D6 bbl) Prem Lite cmt w	aired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has spipe @ 2816'. Chain out of hole. RIH to bottom. Drill ahead to intm TD @ Preflush w/10 bbl wtr, 10 bbl mud, 10 is pps cello, 5 pps LCM1, 0.4% FL-52, is cello, 5 pps LCM1, 0.4% FL-52, 0.4% sulated 40 bbl cmt to surface. PT csg to chole. RU to cmt. Pump scav w/9 sx w/0.25 pps cello, 0.3% CD-32, 6.25 pps DMO 04/21/07. Will report 4 1/2" TOC
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1	
Juanita Farrell	,	Title Regulatory Spe	ecialist
Signature	famel	Date 05/03/2007	
	THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE ACCEPTED SORRECORD
Approved by		Title	Date MAY 0 8 2007
Conditions of approval if any are	attached. Approval of this notice does not war	rant or	THE TOO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office