Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District 1

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

WELL API NO.

1625 N. French, Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 30-045-32995																
District II  301 W. Grand Avenue, Artesia, NM 88210  1220 South St. Francis Dr.								5. Indicate Type Of Lease								
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505									STATE FEE X							
District 1V.									6	. State O	il & G	as Lea	se No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG											************	\$888888	<u> </u>	XXXXXX	8080808080808688	
la. Type of Well:					1 KLFOK	LAND	LOC	,			Lease Nai				2022222222222222  ame	
OIL WELL	G	AS WELL	_ <b> X</b>	DRY 📙	OTHER_					— í ,	HANEY G	AS COM	1			
b. Type of Completion:											RCVD MAY10'07					
	NEW WORK OVER □ DEEPEN □ PLUG □ DIFF. OTHER OIL CONS. DIV.															
2. Name of Operator 8. Well No.											3					
3. Address of Operato											Pool name	or Wild		10111		
2700 Farmingt		. Bldg.	. K. S	te 1 Fai	minaton.	NM 81	7401				AZTEC PICTURED CLIFFS					
4. Well Location			2.0													
Unit Letter_	<u>K</u> :.	1450	_ Feet 1	From The	SOU:	TH_	L	ine and _		1710	Feet	From TI	ne	WE	<b>ST</b> Line	
Section 20			Tow	nshin 29N		Range	: 1 <b>೧</b> TW			NMP	м	QAI	MADUL 18	3	County	
	11. Date 7	D. Reach			mpl. (Ready t				atio		RKB, RT,				Casinghead	
3/26/07	3/31	/07		5/9/0	7			54	173							
15. Total Depth	16	. Plug Ba	ck T.D.	1	7. If Multiple Many Zon	Compl.	How		Inte lled l	ervals Rv	Rotary	ools	IC	able To	ols	
2175'	() ()	2128				<u> </u>					0-150			NO		
19. Producing Interval					e									nonal Su	irvey Made	
AZTEC PICTURED		_	- 1/0:	ə ·			<del></del> .			1	22 Was 11	N Core			<del></del>	
GR/CCL/AI	21. Type Electric and Other Logs Run  22. Was Well Cored  NO															
23.			CASI	NG REC	ORD (Re	port a	ll stri	ngs set	in v	well)	-10					
CASING SIZE	WE	IGHT LB.	. <b>/F</b> 丁,	DEPT	H SET	HO	OLE SI	ZE		CEN	MENTING	RECOR	D	AM	OUNT PULLED	
8-5/8"	24#			873'		12-1	/4"		6	25 SX,	SX, SURF 0					
5-1/2" 15.5#				2174' 7-7/8			8"	265 SX,			SURF 0					
									↓							
	i					<u> </u>										
24.	TOD			ER RECOF		A A D N 100	Loopi	PENI		25.	TU		RECO		DACKED SET	
SIZE TOP			BOLL	BOTTOM SACKS (			EMENT SCREEN			SIZE	·		TH SET		PACKER SET	
										2-3/	2-3/8" 1854'					
26 Perforation record	(interval si	ze, and nu	mber)		l <u>.</u>		27	ACID S	HO	T FRAC	TURE C	FMEN	T SOF	EZE I	I RTC	
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																
1745' - 1765' (0.34" DIAM, TTL 40 HOLES) 1745' - 1765'								A. w/1200 gals 15% NEFE HCl acid.								
l									g als 700 foamed Delta 140 frac fld							
28.					PRODUC	TIO		rrying	9,0	000# s	d.					
Date First Production		Product			g, gas lift, pun			d type pun	np)			- 1	ll Status	•	or Shut-in)	
Date of Test	Hours			hoke Size	Prod'n Fo	г	Oil - B	hl	G	as - MCF	Wa	ter - Bbl			Oil Ratio	
4/27/07	10			L/2"	Test Perio	va I	0	<b></b>	Ľ		10			Cas		
Flow Tubing Press.	Casing	Pressure		alculated 24- our Rate	Oil - Bbl.		Ga	s - MCF		Water	- Bbl.	Oil	Gravity	- API -	(Corr.)	
105 32 0 24																
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By																
TO BE SOLD  30. List Attachments																
	<del>) (</del>							_								
31. I hereby certify t	nut the inco	ormation	shown	on both side		m is tru	e and	complete	e to	the best	of my kno	vledge	and bel	ief		
Signature E-mail address	Town !	<b>U</b> 7	$\sum_{i=1}^{n}$	Name Name	e L	ORRI I	). BI	MAIEM		Title	REG COM	PLIAN	CE TE	CH Dat	te <b>5/9/07</b>	
L-man addiess	TOTAL C	المسوسد	axcoer	nergy.com	ı											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northeastern New Mexico							
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"						
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"						
B. Salt	T. Atoka	T. Pictured Cliffs 1739	T. Penn, "D"						
T. Yates	T. Miss	T. Cliff House	T. Leadville						
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison						
T. Oueen	T. Silurian	T. Point Lookout	T. Elbert						
T. Grayburg	T. Montoya	T. Mancos	T. McCracken						
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte						
T. Glorieta	T. McKee	Base Greenhorn	T. Granite						
T. Paddock	T. Ellenburger	T. Dakota	T FRILD FORMIN	1251					
T. Blinebry	T. Gr. Wash	T. Morrison	T. LWR FRILD COAL	1713					
T. Tubb	T. Delaware Sand	T. Todilto	T. LEWIS SHALE	1911					
T. Drinkard	T. Bone Springs	T. Entrada	T.						
T. Abo	T.	T. Wingate	Т.						
T. Wolfcamp		T. Chinle	T.						
T. Penn	T.	T. Permain	T,						
T. Cisco (Bough C)	T.	T. Penn "A"	T.						
			OIL OR G	AS					

			SANDS OR ZONES	
No. 1, from	to	No. 3, from		
		No. 4, from		
		TANT WATER SANDS		
	inflow and elevation to which wa			
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3. from	to	feet		
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)	

From	То	To Thickness in Feet Lithology		From To Thickness in Feet			Lithology		
	:					:			