

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078120-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Federal G 1P

9. API WELL NO.

30-045-33912

10. FIELD AND POOL, OR WILOCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.35 T31N R12W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

D. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit E (SWNW) 2415' FNL, 1050' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUDDED

12/4/06

16. DATE T.D. REACHED

12/21/06

17. DATE COMPL. (Ready to prod.)

4/30/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 5931'

KB 5946'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6928'

21. PLUG, BACK T.D., MD & TVD

6920'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6800' - 6890'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	137'	12 1/4"	surface; 68ax (109 cf)	3 bbls
7"	20# 23#J-55	4157'	8 3/4"	surface; 679ax (1395 cf)	96 bbls
4 1/2"	10.5#, J55	6923'	8 1/4"	TOC 3340'; 209ax (423 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6853'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
6800' - 6844' = 22 holes
@2SPF
6850' - 6890' = 40 holes
Total holes = 62

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6800' - 6890'
Spearhead 10 bbls 15% HCL Acid, pumped 30000
gal Slickwater pad w/40000# 20/40 TLC Sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
4/26/07	1	2"			21.96 mcf			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
	190#			527 mcf/d		Flowing		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2462AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Marcy McHenry TITLE Regulatory TechnicianDATE 5/3/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

MAY 04 2007

FARMINGTON FIELD OFFICE

Locality	Elevation (ft)	Description	Notes
Ojo Alamo	704'	White, cr-gr ss.	
Kirtland	782'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	1687'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	
Pictured Cliffs	2294'	Bn-Gry, fine grn, tight ss.	
Lewis	2423'	Shale w/siltstone stringers	
Huerfanito Bentonite	3048'	White, waxy chalky bentonite	
Chacra	3392'	Gry fn grn silty, glauconitic sd stone	
Mesa Verde	3825'	w/drk gry shale	
Menefee	4098'	Light gry, med-fine gr ss, carb sh & coal	
Point Lookout	4644'	Med-dark gry, fine gr ss, carb sh & coal	
Mancos	4966'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	
Gallup	6492'	Dark gry carb sh.	
La Ventana	XXXX	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	
Greenhorn	6678'	Wt to lt buff to med grn sl carb bent	
Graneros	6734'	Highly calc gry sh w/thin lmst.	
Dakota	6796'	Dk gry shale, fossil & carb w/pyrite incl.	
		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	