

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
2007 MAY 3 PM 4:07
NMSF-078120-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME
210 FARMINGTON NM

8. FARM OR LEASE NAME, WELL NO.

Federal G 1P

9. API WELL NO.

30-045-33912

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.35 T31N R12W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit E (SWNW) 2415' FNL, 1050' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED
12/4/06

16. DATE T.D. REACHED
12/21/06

17. DATE COMPL. (Ready to prod.)
4/30/07

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)
GL 5931' KB 5946'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6928'

21. PLUG, BACK T.D., MD & TVD
6920'

22. IF MULTIPLE COMPL., HOW MANY?
2

23. INTERVALS DRILLED BY
yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4310' - 4964'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	137'	12 1/4"	surface; 68sx (109 cf)	3 bbls
7"	20# 23#J-55	4157'	8 3/4"	surface; 679sx (1395 cf)	96 bbls
4 1/2"	10.5#, J55	6923'	8 1/4"	TOC 3340'; 209sx (423 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6853'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
PLO/LMF - 4310' - 4964' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4310' - 4964'
Spearhead 10 bbls 15% HCL Acid, pumped 10050 gal
60Q Slickwater/Foam Pad. Pumped approx 130000#
20/40 Out of Area Sand. Displaced w/26 fld bbls
28000 N2.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
4/27/07	1	2'	→		45.37 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
	170#	→		1089 mcf/d		Flowing		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MVDK well being DHC per order # AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Nancy V. Minner* TITLE Regulatory Technician

DATE 5/3/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any matter within its jurisdiction.

NMOCB

ACCEPTED FOR RECORD

MAY 04 2007

FARMINGTON FIELD OFFICE

Ojo Alamo	704'	782'	White, cr-gr ss.	Ojo Alamo	704'
Kirtland	782'	1687'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	782'
Fruitland	1687'	2294'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1687'
Pictured Cliffs	2294'	2423'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2294'
Lewis	2423'	3048'	Shale w/siltstone stringers	Lewis	2423'
Huerfanito Bentonite	3048'	3392'	White, waxy chalky bentonite	Huerfanito Bent.	3048'
Chacra	3392'	3825'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3392'
Mesa Verde	3825'	4098'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3825'
Menefee	4098'	4644'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4098'
Point Lookout	4644'	4966'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4644'
Mancos	4966'	5492'	Dark gry carb sh.	Mancos	4966'
Gallup	5492'	6678'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5492'
La Ventana	6678'	6734'	Wt to lt buff to med grn sl carb bent	Greenhorn	6678'
Greenhorn	6734'	6796'	Highly calc gry sh w/thin lmst.	Graneros	6734'
Graneros	6796'		Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6796'
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		