Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-045-33932
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE ⊠ FEE □
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VA-1119
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Cochran SWD
1. Type of Well:	8. Well Number 2
Oil Well Gas Well Other SWD-1047	4
2. Name of Operator	9. OGRID Number
Dugan Production Corp.	006515
3. Address of Operator	10. Pool name or Wildcat
P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821	Morrison; Bluff Entrada SWD (96162)
4. Well Location	
Unit Letter <u>H</u> : 1690 feet from the <u>North</u> line and 1170 Section 16 Township 22N Range 8W NMP	M Can Ivan Carret
Section 16 Township 22N Range 8W NMP 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6633' GL	M San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6633' GL	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well	
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;	
	, Kug,
feet from theline andfeet from theline	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	
	LLING OPNS. PLUG AND
TEMPORANIEI ABANDON CHANGE PEANS COMMENCE DRI	ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AN	
COMPLETION CEMENT JOB	
OTHER: OTHER: Comm	_
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 Describe proposed or completed operations. (Clearly state all pertinent details, and give per any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagra 	tinent dates, including estimated date of starting m of proposed completion or recompletion.
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Conditions of approval, if any: