•	
Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District 1</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-45-34137 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-292-9
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Northeast Blanco Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number 47N
2. Name of Operator	9. OGRID Number
Devon Energy Production Company, L.P.  3. Address of Operator	6137 10. Pool name or Wildcat
20 N. Broadway, Oklahoma City, OK 73102	Basin Dakota/Blanco Mesaverde
4. Well Location	
Unit Letter K : 2,015 feet from the South line and 1,800 feet from the West line	
Section 32 Township 31N Range 7W NMPM	County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,379'	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL V	
	DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEN	MENT JOB
OTHER: OTHER: Spi	ud Sundry & Surface Casing/Cement
13. Describe proposed or completed operations. (Clearly state all pertinent detail	s, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
CVD MAY10'07	
	OIL CONS. DIV. DIST. 3
Drilled 6 1/4" hole to 8,515' on 4/26/07, set 203 jts 4 1/2", J-55, LT&C, 11.6# casing a	
casing packer at 5,691'. Cemented 1 <sup>st</sup> stage lead w/300 sx (79 bbls) 50/50 "G" POZ w #/sx Gilsonite 1/8 #/sx Polyflake, top of cement for 1 <sup>st</sup> stage is 5,693'. Inflate pakeer a	
sx (30 bbls) 50/50 "G" POZ w/2% Gel, .10% Veraset, .10% FDPC766 and tail with 11	
9, .2% CFR-3, 5#/sx Gilsonite, 1/8 #/sx Polyflake. No cement to surface, top of cement	nt is at 1,000' per CBL. Tested casing to 1500 psi.
7"Cs & set at - 3986"	
Submit completion sundry for subsequent	t work 5/6/09
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be appropriated or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Senior Staff C	Operations Technician DATE 5-7-07
Type or print name: Melisa Castro E-mail address: melisa.castro@dvn.com Telephone No.: (405) 552-7917	
For State Use Only	
SEPUTY OIL 8 (	SAS INSPECTOR, DIST. #2 DATE
APPROVED BY: 1 - V Wanne TITLE  Conditions of Approval (if any):	DATE

÷

\$