<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals & Natural Resourced Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

	Form	C-104
Reformatted .	July 20,	2001

Submit to Appropriate District Office

AMENDED REPORT

l	_	REC	QUEST FOR ALLO	OWABLE /	AND AUT	THORIZAT	ION TO TRA	NSPORT					
1 Operator name an								T		SRID Numb	per		
CORDILLERA ENERGY, INC.								173252					
5802 High	-	,						3 Reason f	n for Filing Code/Effective Date				
Farmingto 4 API Number	n, NM 874		Pool Name						NW Lo Bartonda				
30-039-2731	R	3 5		SIN DAKOTA	Δ			!	6 Pool Code 71599				
7 Property Code	-	8 Pi	Property Name	110 57						Number			
24037		[-		RON			<i>t</i>	1		4C			
II.	10 Surfa	ace Location											
UL or lot no.	Section	Township	Range	Lot Idn	Fe	eet from the	N/S Line	Feet from the		E/W Line	County		
G	2	26N	· 1 · · · · · · · · · · · · · · · · · ·			2410' N		2340'		E	RIO ARRII	ВА	
		om Hole Loc	cation								<u> </u>		
UL or lot no.	Section	Township	Range	Lot Idn	Fe	eet from the	N/S Line	Feet from the	1	E/W Line	County		
SAME	l												
12 Lse Code	13 Produ	icing Method	14 Gas Connection	15 C-129 Pe	ermit Numb	mber 16 C-129 Effective Date		tive Date		17 C-129 Expiration Date		ate	
_F	Code	F	Date 9/22/2003										
III. Oil and Ga	s Transpo	orters											
18 Transporte			porter Name						22 F	POD ULST	TR Location		
OGRID	1	1	Address		20 POD 21 O/G					and descrip			
		WILLIAMS	FIELD SERVICE				-1.11						
025244		1800 Souti	h Baltimore			2835	5846	G	1				
		Tulsa, OK	74119						!	SAME			
		GIANT RE	FINING COMPANY	,		BOOK STREET, S			\vdash				
009018		P.O. Box 2				2835	845	0	1				
		4	n, NM 87499			SAME							
trade:	and the second	<u> </u>					2 / A.S.	e Charles	<u> </u>				
	ļ	1							1	1 AD	- 67 De		
		ĺ								L	ي ر	<i>)</i>	
1000			·							ું	₩	?\\	
									P C	5.4	30n	3	
		İ								**.	~ ~ ~	- 4	
		İ						100	160	4.5	2	3	
						And the second second			1.50	٠,٤	and the same	1.81	
V. Produced	Water								14.			63 pt	
98358	47		OD ULSTR Location and E	Description					**.	<u> </u>	1000		
/. Well Comp	<u>létion Dat</u>	ia				-,		 					
25 Spud Date			Ready Date		TD 310'	28 PBTD		Perforations	3	30 DHC, MC			
6/22/2003		8/21/2				8301'		14' - 8014'	,	MC			
31 Hole Siz	<u>:e</u>			Casing & Tubir	ng Size			oth Set	34 Sacks Cement				
12-1/4"	-		9-5/8"				459'			333			
8-3/4"			7"				4371'			850			
6-1/4 4-1/2" 2-3/8"						+	8310'			533			
/1 14/211 Took C			2-3/0				8100' KI	3					
/I. Well Test D 35 Date New Oil	ata	36 Gas Deliv	en Date	37 Test D)ate	38	Test Length	39 Tbg.	. Pressure	40	Cea Pressure		
n/a					3 hours 64								
41 Choke Size 1.000		42 Oil -0-		43 Water -0-	i	44	Gas 211	45 AOF	F	46 Test Method Flow			
7 I hereby certify that the rules of the Oil Conservation Division have been complied								<u> </u>			1 1044		
ith and that the informat			omplete to the best of my				OIL C	CONSERVAT	TION DIV	ASION			
nowledge and belief.	1, 1	19:11.	f.		1.		PI		$H\!L$				
Signature: /	Cay A	Umi	un			Approved		unt.	10-				
Printed Name: KAY S. ECKSTEIN					T	Title: DEPUTY OILGEAS INSPECTOR DIST. 43							
itle:	PROI	DUCTION	TECHNICIAN		م	Approval I	Date:	7L - Q	2003	Š :			

Phone:

Date: 09/02/03

(505) 632-8056