District I 1625 N. Freich Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

1301 W. Grand Avenue, Artesia, NM 88210 District.III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

I. REQUEST FOR ALLOWABLE AND AU Operator name and Address Burlington Resources Oil & Gas Company LP PO Box 4289 Farmington, New Mexico 87499 API Number 30-039-27443 Property Code 18493 II. Osurface Location Ul or lot no. Section Township C A Section Township C C Township C C Township Range Lot.Idn Feet from the North/Sou Norte 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/Sou Norte	th Line F	OGRID Numb	er 14538				
Burlington Resources Oil & Gas Company LP PO Box 4289 Farmington, New Mexico 87499 API Number	th Line F		14538 ing Code/ Effect New Wel	tive Date			
API Number 5 Pool Name 30-039-27443 Basin Fruitland Coal 7 Property Code 18493 II. 10 Surface Location Ul or lot no. Section Township Range C 4 30N 5W Substituting Feet from the North/Sour North 11 Bottom Hole Location	th Line F	Reason for Fili	ng Code/ Effect New Wel	tive Date			
API Number 5 Pool Name 30-039-27443 Basin Fruitland Coal 7 Property Code 18493 II. 10 Surface Location Ul or lot no. Section Township Range C 4 30N 5W Substituting Substitution Substituting Substituting Substituting Substituting Substitution Substituting Substitution Substitution Substi				³ Reason for Filing Code/ Effective Date			
30-039-27443 Basin Fruitland Coal 8 Property Name Cat Draw			⁶ Pool Code	l			
Property Code 18493 8 Property Name Cat Draw II. 10 Surface Location Ul or lot no. C Section Township C Range Sw Lot.Idn Lot.Idn Section Sw Feet from the Range Sw North/Sou Sw 11 Bottom Hole Location 11 Bottom Hole Location 12 Bottom Hole Location 13 Bottom Hole Location 14 Bottom Hole Location 14 Bottom Hole Location 15							
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II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/Sou C 4 30N 5W 825' Nort			9 Well Number				
Ul or lot no. Section Township Range Lot.Idn Feet from the North/Sou Nort 11 Bottom Hole Location			<u> </u>	100S			
11 Bottom Hole Location	h l	eet from the	East/West line	County			
Bottom Hole Location		1755'	West	Rio Arriba			
	I	<u> </u>					
1 1 1 1 1	ıth line F	eet from the	East/West line	County			
12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number	16 C-1	129 Effective D	ate 17 C-	129 Expiration Date			
Code Date				•			
F Flowing							
III. Oil and Gas Transporters							
¹⁸ Transporter ¹⁹ Transporter Name ²⁰ POD	POD 21 O/G 22 POD ULSTR Location and Description						
OGRID and Address OGRID Cont Industries 902/0//	0		and Des	LI IPLIVII			
9018 Giant Industries 283586/	U						
			49 9 9 m	110			
25244 Williams Field Services 2835862	G		610000	123			
			SEP 2003				
		(CS)	<u> </u>				
			Cl. (W. B			
		To the state of th	>,				
IV. Produced Water 23 POD 24 POD ULSTR Location and Description		· ·	(0). *(0)/U9/\$	133 ×			
2835863			المعرا المالية المالية				
V. Well Completion Data							
4/24/03 26 Ready Date 27 TD 28 PB	TD	²⁹ Perforati	ons	³⁰ DHC, MC			
6/24/03 8/24/03 3161' 316	1'	2922-307	2'				
³¹ Hole Size ³² Casing & Tubing Size ³³	Depth Set		³⁴ Sa	icks Cement			
12 1/4" 9 5/8"	137'		;	81 cu.ft.			
8 3/4" 7"	3082'		10)38 cu.ft.			
6 1/4" 5 1/2" 30	3056-3361'		none				
0 /4 5 /2							
2 3/8"	3329'						
2 3/8"	3329'						
VI. Well Test Data VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 T	est Length		og. Pressure	40 Csg. Pressure SI 690			
VI. Well Test Data VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 8/31/03	est Length 1 hour		SI 320	SI 690			
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 8/31/03 19	est Length		- 1	•			
VI. Well Test Data VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 8/31/03 41 Choke Size 2" 42 Oil 43 Water 47 I hereby certify that the rules of the Oil Conservation Division have been	est Length 1 hour		SI 320	SI 690 Test Method Flowing			
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VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 8/31/03 38 T. 8/31/03 41 Choke Size 2" 42 Oil 43 Water 2" 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved belief: Signature: Title: Nancy Oltmanns (COAL - 7) Title: Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been complete to the best of my knowledge and belief. Approval Division have been compl	est Length I hour 4 Gas 744	OIL CONSERV	SI 320 45 AOF VATION DIVISI PECTOR, DIST.	SI 690 46 Test Method Flowing ON			
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