

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>2003 AUG -7 AM 11:27</u>				5. LEASE DESIGNATION AND SERIAL NO. NMSF079319	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other <u>070 Farmington, NM</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR XTO Energy Inc.				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401				8. FARM OR LEASE NAME, WELL NO. SCHWERTFEGER A LS #15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 865' FNL & 2250' FEL NWNE At top prod. interval reported below At total depth				9. API WELL NO. 30-045-06403	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT OTERO CHACRA	
15. DATE SPUDDED 4/21/1958				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 21, T27N, R08W	
16. DATE T.D. REACHED 5/9/58				12. COUNTY OR PARISH SAN JUAN	
17. DATE COMPL. (Ready to prod.) 8/2/03				13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6310'				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4896'		21. PLUG, BACK T.D., MD & TVD 3870'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →				ROTARY TOOLS 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3398' - 3554' OTERO CHACRA				CABLE TOOLS NO	
25. WAS DIRECTIONAL SURVEY MADE NO				26. TYPE ELECTRIC AND OTHER LOGS RUN N/A	
27. WAS WELL CORED NO				28. CASING RECORD (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4" J-55	32.75#	174'	13"	150 SX	0
7-5/8" J-55	26.40#	4496' 4506	9-7/8"	300 SX, TOC @ 2975'	0
5-1/2" J-55	15.5#	4892'	6-3/4"	150 SX, TOC @ 4434'	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3477'	

31. PERFORATION RECORD (Interval, size and number) 3398' - 3554' (0.44" dia, 23 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	3528' - 3554'	A. w/500 gals 7.5% NEFE HCl acid.
	3398' - 3410'	A. w/500 gals 7.5% NEFE HCl acid.
	3398' - 3554'	Frac'd w/56,635 gals 70Q foamed 30# linear gelled 2% KCl wtr >>>

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD <u>Flowing, gas lift, pumping - size and type of pump</u>				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 8/2/03		HOURS TESTED 3	CHOKE SIZE 7/8"	PROD'N. FOR TEST PERIOD	OIL - BBL. 1	GAS - MCF. 88	WATER - BBL. 8.5
FLOW. TUBING PRESS. 379		CASING PRESSURE 590	CALCULATED 24-HOUR RATE	OIL - BBL. 8	GAS - MCF. 704	WATER - BBL. 68	OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD				TEST WITNESSED BY DUSTY MECHAM			
35. LIST OF ATTACHMENTS				ACCEPTED FOR RECORD AUG 15 2003			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				FARMINGTON FIELD OFFICE			
SIGNED <u>Dustin Street</u>		TITLE <u>REGULATORY SUPERVISOR</u>		DATE <u>8/14/03</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Section 32 (Frac Continued) w/96,320# 20/40 Brady sand & 24,000# 20/40 Super LC RCS.	REPORTED IN	1958	