

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ 070 Farmington, NM

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR
XTO Energy Inc.

3. ADDRESS AND TELEPHONE NO.
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1520' FNL & 810' FEL SENE
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NMSF078019

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
EH PIPKIN #10E

9. API WELL NO.
30-045-23781

10. FIELD AND POOL, OR WILDCAT
KUTZ GALLUP

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 1, T27N, R11W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
2/25/80

16. DATE T.D. REACHED
3/11/80

17. DATE COMPL. (Ready to prod.)
7/24/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5721' GR

19. ELEV. CASINGHEAD
5721'

20. TOTAL DEPTH, MD & TVD
6255'

21. PLUG, BACK T.D., MD & TVD
5936'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
5328' - 5586' GALLUP

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" K-55	24#	768'	12-1/4"	500 sx, circ	0
4-1/2" K-55	10.5#	6243'	7-7/8"	1580 sx, TOC @ 700'	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5636'	

31. PERFORATION RECORD (Interval, size and number)
5328' - 5586' (0.34" dia, 15 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5328' - 5586'	A. w/500 gals 15% HCl acid.
	Frac'd w/55,879 gals 30# XL
	w/114,849# sand.

33.* PRODUCTION

DATE FIRST PRODUCTION
7/24/03

PRODUCTION METHOD *Flowing, gas lift, pumping - size and type of pump*
PUMPING

WELL STATUS (Producing or shut-in)
PRODUCING

DATE OF TEST
7/24/03

HOURS TESTED
24 hrs

CHOKE SIZE
N/A

PROD'N. FOR TEST PERIOD

OIL - BBL.
3 bbls

GAS - MCF.
159 MCF

WATER - BBL.
60 bbls

GAS - OIL RATIO

FLOW. TUBING PRESS.
200 psig

CASING PRESSURE
200 psig

CALCULATED 24-HOUR RATE

OIL - BBL.
3 bbls

GAS - MCF.
159 MCFPD

WATER - BBL.
60 bbls

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

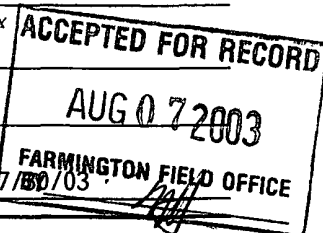
SIGNED

TITLE REGULATORY SUPERVISOR

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				PREVIOUSLY RPTD		