

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
1:03 NM 330301a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.  
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

Texakoma Oil &amp; Gas Corporation

3. Address

5400 LBJ FWY, SUITE 500, Dallas, TX 75240

3a. Phone No. (include area code)

972-764-3828

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 685' FSL &amp; 1975' FEL, Sec. 25-T26N-R13W, NMP

At top prod. interval reported below Same

At total depth Same

8. Lease Name and Well No.

Black Hills 25\*2

9. API Well No.

30-045-31607

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. Sec., T., R., M., on Block and Survey or Area

Sec. 25-T26N-R13W

12. County or Parish

San Juan

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

6144 GL

14. Date Spudded

6-27-03

15. Date T.D. Reached

7-1-03

16. Date Completed

☐ D & A ☒ Ready to Prod.  
7-17-0318. Total Depth: MD  
TVD

1343'

19. Plug Back T.D.: MD  
TVD

1304'

20. Depth Bridge Plug Set: MD  
TVD

NA

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

Induction, GR, Caliper, Density, Neutron, Microlog

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top* (Cir)	Amount Pulled
8.75	7"1/5	20	0	170'	NA	75 Cls B	15.8	Surface	None
6.25	4.5"1/5	10.5	0	1342'	NA	170 Cls B	30.3	Surface	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	1215'	NA						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	1150'	1193'	1150-1170'	0.38"	120	Open
B)			1174-1177'	0.38"	18	Open
C)			1186-1193'	0.38"	42	Open
D)			Total		180	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1150'-1193'	Fracture with 68,100 gallons AmberMax 1020 X-Link Gel w/ 105,000 lbs 20/40 mesh Brady Sand and tail in w/ 45,000 lbs 20/40 mesh resin Coated sand w/ 750 gallons 10% Formic Acid Spearhead, sand at 1-5 #/g

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7-17-03	7-17-03	8	→	0	0	60	—	—	Swabbing Frac Water
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
2"	0	80	→	0	0	180	—	Shut In	ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JUL 24 2003
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented, Shut In Wait On Pipeline Connection

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Kirtland-Fruitland Pictured Cliffs	550' 1200'

## 32. Additional remarks (include plugging procedure):

One(1) full set of openhole logs and the Drillers Certified deviation directional surveys were mailed under Submittal letter dated July 15, 2003.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) TOM SPRINKLE Title DRILLING/COMPLETIONS MANAGER  
Signature Tom Sprinkle Date July 18, 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.