Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter 207 HAY =7 abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

Contract	462
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Petr. Engr. (Agent)

May 7, 2007

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RECENSUBMIT IN TRIPLICATE - Other instructions on reverse side But 210 FARNER			7 DIF Unit or CA/Agreement, Name and/or No. RCVD MAY 11 07 OIL CONS. DIV. DIST. 3			
Oil Well X Gas Well	8. Well Name and No.					
2. Name of Operator			Jicarilla 462 #1			
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)			9. API Well No.			
3a. Address 3b. Phone No. (include area code)			30-039-24110			
3104 N. Sullivan, Farmington	on, NM 87401	505-327-4573	10. Field and Pool, or Exploratory Area			
			East Blanco Pictured Cliffs &			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Cabresto Canyon Tertiary			
1190' FSL & 1081' FWL Unit M			AND			
Sec. 22, T30N, R03W			Rìo Arriba County, New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent ■ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	□ Deepen □ Production (Start/Resume) □ Water Shut-Off □ Fracture Treat □ Reclamation □ Well Integrity □ New Construction □ Recomplete ☒ Other Open Additional □ Plug and Abandon □ Temporarily Abandon Tertiary				
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis	posal			
13. Describe Proposed or Completed Operations (clearly state all pertnent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on fille with BLM/BLA. Required subsequent reports shall be filled within 30 days. Following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filled once. Testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4/19/07 MIRUSU. Set CIBP @ 3595'. Set CBP @ 3095'. Pressure tested csg to 500 psi-OK. Perfed 4 sq holes @1197'-98' & sq w/126 cf cmt. Drilled out & pressure tested sq holes to 500 psi for 15 min - OK. Ran CBL & found TOC @ 1110'. Perfed Tertiary @ 1132'-45' w/2-0.34" spf. Total 26 holes. Treated new Tertiary perfs w/500 gal 7-1/2% HCL acid. Swab tested. Determined that well is not commercial. Released rig on 4/27/07. Plan to design TA procedure to utilize wellbore for increased density PC well. Existing Tertiary Perfs before workover: 3124'-50' Existing PC Perfs: 3611'-3700'						
14. I hereby certify that the foregoing Name (Printed/Typed)	is true and correct	Title				

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

THIS SPACE FOR FEDERAL OR STATE USE

(Instructions on reverse

Signature

Approved by

file weter to TA.

Mike Pippin

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

ACCEPTED TORRECORD

MAY 1 8 2007

FARMINGTON FIELD OFFICE

NMOCD