

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 MAY -3 PM 4:08

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1430' FNL & 660' FWL, Section 26, T26N, R6W, NMPM

5. Lease Number
SF-079266
6. If Indian, All; or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Vaughn #12N
9. API Well No.

30-039-30022

10. Field and Pool

Basin DK/Blanco MC

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

☒ Other - casing report

13. Describe Proposed or Completed Operations

4/20/07 MIRU Patt 747. NU BOP. PT casing to 600# 30/min - good test. RIH w/77/8" bit. D/O cement & ahead to 7211' (TD) TD reached on 4/25/07. Circ hole. RIH w/174 jts 4 1/2" 11.6# N-80 casing set @ 7198', Stage tool @ 4729'. RU to cement. 4/26/07 1st Stage-Pumped pre-flush of 20 bbls gel H2O. Pumped 586 sx(850cf - 151bbls) 50/50 POZ Type V Cement w/2% Bentonite, 3.5#/sx Pheno Seal, .20% CFR-3 Friction Reducer, .09% HR-5 Retarder, .8% Hlad-9 Fluid Loss Additive. Displaced w/50 bbls FW. Opened Stage tool. Circ 25 bbls cement to surface. Circ between stages. 2nd Stage- Pumped pre-flush of 20 bbls gel H2O. Pumped 608 sx(1581cf-281 bbls) Premium Plug Type III Cement w/3% Bentonite, 5 #/sx Pheon Seal. Bumped plug & displaced w/74 bbls H2O. Close Stage tool @ 2000#. RD cement. Trace of cement to surface. ND BOP, RD rig. RR @ 1800 hrs 4/27/07.

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 5/3/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 08 2007

FARMINGTON FIELD OFFICE

NMOCD

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