

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas

3a. Address

PO BOX 4289 Farmington NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2355 SOUTH 2695 WEST
UL: K, Sec: 18, T: 27N, R: 5W

RECEIVED

3b. Phone No. (include area code)

505-326-9597

BLM ONS. DIV. DIST. 3

5. Lease Serial No.

NMSF 079391

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM 078409A

8. Well Name and No.

SAN JUAN 27-5 UNIT 163E

9. API Well No.

30-039-30063

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

RIO ARRIBA
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/19/07 MIRU H&P #283. NU BOP - PT ok. PT csg to 600#/30min. Good test. Drill 8 3/4" hole. Lost circulation @ 2374' and @ 3363' during drilling operations. Sweep w/35% LCM and regained circulation - 435 bbl loss. Drill to intermediate TD @ 3548' 04/23/07. Circ hole. POOH. RIH w/85 jnts 7", 20#, J-55 csg & set @ 3542'. DV tool set @ 2859'. Circ hole. RU to cmt. Stage 1: Pump 10 bbl Mud Clean, 2 bbl wtr. Pump 63 sx (129 cf - 23 bbl) Prem Lite cmt w/3% CaCL2, 0.25pps cello, 5 pps LCM1, 8% Bentonite, 0.4% SMS, 0.4% FL-52A. Tail w/84 sx (18 cf - 21 bbl) Type III cmt w/1% CaCL2, 0.2% FL-52A. Drop plug & displace w/142 bbl wtr. Bump plug and open DV tool. Circ 18 bbl cmt to surface. WOC. Stage 2: Preflush w/20 bbl Mud Clean. Pump 434 sx (928 cf - 165 bbl) Prem Lite cmt w/3% CaCL2, 0.25 pps cello, 5 pps LCM1, 8% Bentonite, 0.4% SMS, 0.4% FL-52A. Drop plug & displace w/116 bbl wtr. Bump plug & close DV tool. Circ 50 bbl cmt to surface. WOC.

04/26/07 PT 7" csg to 1800#/30min. Drill 6 1/4" hole to TD @ 7750' on 04/27/07. POOH. RIH w/186 jnts, 4 1/2", 10.5#, J-55 ST&C csg on bottom and then 21 jnts 4 1/2", 11.6#, J-55 LT&C csg to surface & set @ 7747'. FS @ 7750'. RU to cmt. Preflush w/10 bbl gel wtr. Pump 312 sx (618 cf - 110 bbl) Prem Lite cmt w/0.3% CD-32, 0.25 pps cello, 6.25 pps LCM1, 1% FL-52A. Drop plug and displace w/123 bbl wtr. Bump plug w/1400 psi. Check floats -ok. WOC. ND. RDMO 04/29/07. Will report 4 1/2" TOC and PT on completion sundry.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 05/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 09 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC