## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED                               |   |
|---|---|
| OMB NO. 1004-0137                           | 7 |
| OMB NO. 1004-0137<br>Expires: March 31, 200 | ) |

| 12.25   9.625H-40   32.3#   0   277  |                    | WEL   | L COM                                 | PLE            | TION       | OR R          | ECOMPL         | ETION         | REPORT                      | AND         | LOG<br>1                               | Pη       | 14 (       |             |             | se Serial No<br>7079049                      | ).                                    |
|--|--------------------|---|---------------------------------------|----------------|------------|---------------|----------------|---------------|-----------------------------|-------------|--|----------|------------|-------------|-------------|--|---------------------------------------|
| Name of Operator   Name of Operator   Name of Operator   Name of Operator  |                    | a. Type of Well Oil Well X Gas Well Dry Other  b. Type of Completion X New Well Work Over Deepen Plug Bac |                                       |                |            |               |                | ug Back       | aRECELYED SYL               |             |  |          |            |             |             |  |                                       |
| 2. Name of Operator   Surflington Resources Oil & Gas   Surflington Resources Oil & Castles Oil & Castles Oil & Castles Oil & Oi   | wJP#               | o. oop.:  | •••                                   | _              |            |               |                |               | 07                          | Ŏ FA        | RMI                                    | VG1      | BN N       | м           | 7. Uni      | t or CA Agr                                  | eement Name and no.                   |
| SAN FUNDA 28-6 UNIT   205E   SAN FUNDA 28-6   | 2. Name            | of Operator   | •                                     |                |            |               |                |               | *                           |             |  |          |            |             | <u>NMN</u>  | M 784120                                     | C                                     |
| POBOX 4289 Farmington NM 87401   (505)326-9597   9, All Well Name  |                    | -   |                                       | Sil &          | Gas        |               |                |               |                             |             |  | : .      |            | - 1         |             |  |                                       |
| A Location of Well (Report location-clerity and in accordance with Federal requirements)*   At Surface Unit A (NENE) Sec 9 T27N R6W 20' FNL & 370' FEL     At top prod. interval reported below  | 3. Addre           | ss  |                                       |                |            |               |                |               | 3.a Phon                    | e No. (I    | nclude (                               | area     | code)      |             |             |  | <u>-6 UNIT 205E</u>                   |
| 4. Location of Well, (Report location cetearly and in accordance with Federal requirements)*  At Surface Unit A (NENE) Sec 9 T27N R6W 20' FNL & 370' FEL  At total depth Same as above  4. Date Spudded  15. Date TD. Reached  03/01/2007  18. Total Depth: MD 7405'  TVD 7405'  19. Plug Back T.D.: MD 7390'  20. Depth Bridge Plug Set: MD  TVD 7405'  TVD 7390'  21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  GRECL/CEM  22. Cusing and Liner Recomf(Report all strings set in well)  Flow Size StraffCrade Wt. (witt.)  Top (MD)  Bottom (MD)  Bottom (MD)  Stage Cementer  Depth: Mo of Size StraffCrade Wt. (witt.)  Top (MD)  Bottom (MD)  Stage Cementer  Depth: Mo of Size StraffCrade Wt. (witt.)  Top (MD)  Bottom (MD)  Stage Cementer  Depth: Mo of Size StraffCrade Wt. (witt.)  Top (MD)  Bottom (MD)  Stage Cementer  Depth: Mo of Size StraffCrade Wt. (witt.)  Top (MD)  Bottom (MD)  Stage Cementer  Depth: Mo of Size StraffCrade Wt. (witt.)  Top (MD)  Bottom (MD)  Stage Cementer  Depth: Mo of Size StraffCrade Wt. (witt.)  Top (MD)  Bottom (MD)  Stage Cementer  Depth: Mo of Size StraffCrade Wt. (witt.)  Top (MD)  Bottom (MD)  Stage Cementer  Depth: Mo of Size StraffCrade Wt. (witt.)  Top (MD)  Bottom (MD)  Stage Cementer  Depth: Mo of Size StraffCrade Wt. (witt.)  Top (MD)  Depth: Mo of Size StraffCrade Wt. (witt.)  Top (MD)  Depth: Mo of Size StraffCrade Wt. (witt.)  Top (MD)  Depth: Mo of Size StraffCrade Wt. (witt.)  Top (MD)  Depth: Mo of Size StraffCrade Wt. (witt.)  Top (MD)  Depth: Mo of Size StraffCrade Wt. (witt.)  Top (MD)  Depth: Mo of Size StraffCrade Wt. (witt.)  Top (MD)  Depth: Mo of Size StraffCrade Wt. (witt.)  D  | PO F               | 3OX 4289  | Farmin                                | gton l         | NM 87      | 401           |                |               | (505                        | 5)326-9     | 9597                                   |          |            | $\perp$     |             |  |                                       |
| At storp and, interval represent below  At top pand, interval represent below  At total depth Same as above  14. Date Spudded  15. Date T.D. Reached  03/01/2007  16. Date Campleted  17. Reactions (DF, RRB, RT, GL)*  03/08/2007  17. Reactions (DF, RRB, RT, GL)*  03/08/2007  18. Total Depth MD 7405'  19. Plug Back T.D.: MD 7390'  20. Depth Bridge Plug Ser. MD  17. TVD 7405'  21. Type of Electric & Other Mechanical Logs Run (Submit copy) of each)  12. Was well corred?  13. Sec. T.R. M., on Block and RIO ARRIBA  14. Date Spudded  15. Date T.D.: Reached  03/01/20/2007  17. TVD 7405'  19. Plug Back T.D.: MD 7390'  17. TVD 7405'  19. Plug Back T.D.: MD 7390'  10. Depth Bridge Plug Ser. MD  17. TVD 7405'  10. State Campleted  17. Sec. State MD  17. Type of Electric & Other Mechanical Logs Run (Submit copy) of each)  18. Total Depth MD 7405'  19. Plug Back T.D.: MD 7390'  20. Depth Bridge Plug Ser. MD  17. Type of Electric & Other Mechanical Logs Run (Submit copy) of each)  18. Total Depth MD 7405'  19. Plug Back T.D.: MD 7390'  21. Cype of Electric & Other Mechanical Logs Run (Submit copy) of each)  19. Plug Ser. State Well Corred?  22. Was well corred?  23. Cassing and Lines Record/Report all strings set in well)  19. Depth MD 7405'  19. Plug Back T.D.: MD 7390'  22. Was well corred?  22. Was well corred?  23. State Size/Greate  24. With With Top (MD)  25. Booth Top (MD)  26. State Size/Greate  26. State Size/Greate  26. State Size/Greate  27. Top (MD)  28. Pool (MD)  29. Pool (MD)  29. Pool (MD)  29. State Size/Greate  29. Production Mechanical Make Male Size  29. Production Mechanical Male Male Size/Ball Size  29. Production Mechanical Male Size  29. MAY 0.2  | 4. Locati          | ion of Well   | (Report lo                            | cation         | clearly    | and in a      | accordance wi  | ith Federa    | l requiremen                | its)*       |  |          | <u> </u>   | $\neg$      |             |  |                                       |
| At total depth Same as above    At total depth Same as above   15. Date T.D. Reached   16. Date Completed   17. Elevations (DF, RKB, RT, GL)*   17. Elevations (DF, RKB, RT, GL)*   18. Total Depth: MD 7405*   19. Plug Back T.D.: MD 7390*   20. Depth Bridge Plug Set: MD TVD 7390*   22. Was well cored?   No.   Yes (Submit analysis)   Yes (Sub  |                    |   |                                       |                |            |               |                |               |                             |             |  |          |            |             |             |  |                                       |
| At load depth   Same as above   15. Date T.D. Reached   16. Date Completed   17. Elevations (DF, RKB, RT, GL)*   18. Total Depth: MD 7405'   19. Plug Back T.D.: MD 7390'   20. Depth Bridge Plug Set: MD 7107 7405'   19. Plug Back T.D.: MD 7390'   20. Depth Bridge Plug Set: MD 7107 7405'   19. Plug Back T.D.: MD 7390'   22. Was well cozer?   No. of State (Submit analysis)   Was DST var.   No. of State (Submit analysis)   No.    | At top             | prod. inter   | val reporte                           | d belov        | w          |               |                |               |                             |             |  |          |            |             | Surv        | vey or Area                                  | A Sec: 9 Twn: 27N                     |
| 14. Date Spudded   15. Date T.D. Reached   03/08/2007   16. Date C. Sumpleted   03/08/2007   03/08/2007   17. Elevations (DF, RKB, RT, GL)*   6236' GL     | At tota            | al denth Sa   | ame as al                             | hove           |            |               |                |               |                             |             |  |          |            |             |             |  |                                       |
| 37/1/2007   03/08/2007   03/08/2007   6236 GL  |                    |   |                                       | _              | Deta T     | D. B.         | .L.J           |               | 16 P-1- C                   | omnlete.    | ــــــــــــــــــــــــــــــــــــــ |          | <u> </u>   | $\neg$      |             |  |                                       |
| 13. Total Depth: MD 7405'   19. Plug Back T.D.: MD 7390'   20. Depth Bridge Plug Set: MD TVD 7405'   19. Plug Back T.D.: MD 7390'   20. Depth Bridge Plug Set: MD TVD 7405'   710 7405'    | 14. Date 3         | pudaea  |                                       | 13.            | Date 1.    | D. Kea        | cnea           |               |                             | & A         | u<br>X Re                              | ady t    | o Prod.    | '           | . /. Ele    | vations (Dr                                  | , KKB, KI, GL)*                       |
| TVD 7405   |                    |   | 7405'                                 |                | 03/08      |               | Ding Dook T.D  | . MD 1        |                             |             |  |          |            | <del></del> |             |  |                                       |
| 22. Was well cered?   No.   Yes (Submit analysis)      | 16. IOIAI          |   |                                       |                |            | 19.1          | ing Dack 1.D   |               |                             |             | 20.                                    | Dept     | n Drinke i | riug 3c     |             |  |                                       |
| Casing and Liner Record (Report all strings set in well)   | 21. Type o<br>GR/C | of Electric &   |                                       | echanic        | cal Logs   | Run (S        | Submit copy of |               |                             |             |  | Was      | DST run?   | X           | No [        | Yes (Su                                      | bmit analysis)                        |
| Hole Size   Size/Grade   Wt. (#/ft.)   Top (MD)   Bottom (MD)   Stage Cementer   Type of Cement   CHR   CH   | 23. Casin          | g and Liner   | Record/Re                             | port a         | ll string  | s set in      | well)          |               |                             | <del></del> |  | <u> </u> | otronar Bu | 1 T O J .   |             | <u>,                                    </u> | (outline copy)                        |
| 12.25   9.625H 40   32.3#   0   277   437sx; 578 of   10373 bbl   Surface   13 bbl     8.75   7.0 J - 55   20#   0   3225'   572sx; 167   207 bbl   Surface   78 bbl     6.25   4.5 J - 55   10.5/11.6   0   7405'   313sx; 624 cf   111 bbl   TOC: 2180'     7.75    | Hole Size          |   |                                       |                |            |               | 1              |               | Stage Cementer No Depth Typ |             |  |          |            |             | Cement Top* |  | Amount Pulled                         |
| 8.75   | 12.25              | 9.625H-   | 40 32.3                               | #              | 0          | -             | 277'           |               |                             |             |  |          | 103.3 b    | bl          | Surfa       |  | 13 bbl                                |
|  |                    |   |                                       |                | 0          |               |                | <u> </u>      |                             |             |  |          |            |             |             |  |                                       |
| Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Perforated Interval   Size   No. Holes   Perf. Status   Perf. Status   Perf. Status   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)   Perf. Status   Perf. Status   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)   Perf. Status   Perf. Status   Depth Set (MD)   Packer Depth (MD)     | 6.25               | +   |                                       | /11.6          | 0          |               | 7405'          |               |                             |             |  |          | 111 bb     | t           |             |  | ····                                  |
| Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Perforated Interval   Size   No. Holes   Perf. Status   Perf. Status   Perf. Status   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)   Perf. Status   Perf. Status   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)   Perf. Status   Perf. Status   Depth Set (MD)   Packer Depth (MD)     |                    |   |                                       |                |            |               |                |               |                             |             |  |          |            |             |             |  |                                       |
| Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Perforated Interval   Size   No. Holes   Perf. Status   Perf. Status   Perf. Status   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)   Perf. Status   Perf. Status   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)   Perf. Status   Perf. Status   Depth Set (MD)   Packer Depth (MD)     |                    |   |                                       | j              |            |               |                |               |                             |             |  |          |            |             |             |  |                                       |
| Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Perforated Interval   Size   No. Holes   Perf. Status   Perf. Status   Perf. Status   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)   Perf. Status   Perf. Status   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)   Perf. Status   Perf. Status   Depth Set (MD)   Packer Depth (MD)     |                    |   |                                       |                |            |               |                |               |                             |             | •                                      |          |            |             |             |  |                                       |
| 23.75   72.89'   26. Perforation Record   Size   No. Holes   Perf. Status  |                    |   |                                       |                |            |               |                |               | 1                           |             |  |          |            |             |             |  |                                       |
| Second   Perforation Record   Size   No. Holes   Perf. Status  | Size               | Depth   | Set (MD)                              | Pack           | er Deptl   | 1 (MD)        | Size           | Dep           | th Set (MD)                 | Packer :    | Depth (                                | MD)      | S          | ize         | De          | pth Set (ME                                  | Packer Depth (MD)                     |
| Formation  | 2.375              |   |                                       |                |            |               |                |               |                             |             |  |          |            |             |             |  |                                       |
| A)Basin Dakota   | 25. Produc         | ing Interval  | ls                                    |                |            |               |                | 26.           | Perforation                 | n Record    | l                                      |          |            |             |             |  |                                       |
| B) C) D) 27. Acid, Fracture, Treatment, Cement Sqeeze, Etc. Depth Interval T160' - 7374'  Trac w/ 101, 136 gal slickwater; 40, 000# 20/40 TLC sand.  DIST. 3  DIST. 3 |                    |   | ļ                                     |                |            |               |                |               |                             | Interval    |  |          |            |             | Holes       |  | Perf. Status                          |
| C) D)  27. Acid, Fracture, Treatment, Cement Sqeeze, Etc. Depth Interval T160' - 7374'  frac w/ 101, 136 gal slickwater; 40, 000# 20/40 TLC sand.  DIST. 3  28. Production - Interval A Date First Test Date Tested Production BBL MCF BBL Corr. API' To Size Five, Press. Csg. Five, Press. Rate BBL MCF BBL Gas Water Production - Interval BBL Gas Water Gas: Oil Gravity Gas Gravity Flowing  Choice Tog. Press. Csg. Five, Press. Hours Production BBL Gas BBL MCF BBL Gas Water Gas: Oil Gravity Gas Gravity Flowing  Choice Tog. Press. Csg. Five, Press. Hours Production - Interval B Date First Test Hours Production - Interval B Date First Test Hours Production BBL Gas Water BBL Gas Gas Water Gas: Oil Gravity Gas Gas Water Gas: Oil Gravity Gas Gas Water Gas: Oil Gravity Gas Gas Gas Water Gas: Oil Gravity Gas Gas Gas Water Gas: Oil Gravity Gas Gas Gavity Production Method MAY 0.2. 2007  Choke Tog. Press. Csg. Production BBL MCF BBL Ratio Water Gas: Oil Ratio Well Status MAY 0.2. 2007  | A)Basin            | Dakota  |                                       | 71             | .60'       |               | 7374'          | 716           | <u> 60' - 7374'</u>         |             |  | 0.34     | 1"         | 94          |             | Open   |                                       |
| Discrete    | <u>B)</u>          |   |                                       | 4              |            |               |                |               |                             |             |  |          |            |             |             |  |                                       |
| 27. Acid, Fracture, Treatment, Cement Sqeeze, Etc.  Depth Interval  T160' - 7374'  frac w/ 101, 136 gal slickwater; 40, 000# 20/40 TLC sand.  DIST. 3  28. Production - Interval A Date First Test Produced Date Test Froduced Date Test Froduced Tog. Press. Size Five Test Froduction - Interval B Date First Test Froduction - Interval B Date First Test Froduced Tog. Press. Size Froduction - Interval B Date First Test Froduction - Interval B Date First Froduction - Interval B Date First Test Froduction - Interval B Date First Froduction - Interval B Date Fi |                    |   |                                       |                |            | <del></del> i |                |               |                             |             |  |          |            |             |             | POLID  | เ <del>พองจาก7</del>                  |
| Depth Interval  Tace w/ 101, 136 gal slickwater; 40, 000# 20/40 TLC sand.  DIST. 3  28. Production - Interval A  Date First Test Date First Tested Production BBL MCF BBL Corr. API  Choice Tog. Press. Csg. 124 Hr. Rate BBL MCF BBL Ratio  Date First Tested Production BBL MCF BBL Ratio  District Tested Production BBL MCF BBL Ratio  District Tested Production Method Production Method Production Method Production Interval B  Date First Test Hours Tested Production BBL MCF BBL Gas: Oil BBL Gas Water BBL Gas: Oil Gravity Production Method Production Interval B  Date First Test Hours Tested Production BBL Gas Water BBL Gas: Oil Gravity Gas Gravity Production Method Gravity Gravity Gas Gravity Production Method Gravity Gas Gravity Production Method Gravity Gravity Gas Gravity Production Method Gravity Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Gravity Production Method Gravity Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Gravity Production Method Gravity Gravity Gravity Production Method Gravity Grav |                    |   |                                       |                |            |               |                |               |                             |             |  |          |            |             |             | KOAD   |                                       |
| 7160' - 7374'  frac w/ 101, 136 gal slickwater; 40, 000# 20/40 TLC sand.  Date First   Test   Hours   Test   Hours   Test   Production   BBL   MCF   BBL   MCF   BBL   Gas   Water   BBL   Gas   Oil   Gravity   Gas   Gravity   Production   Method   Water   BBL   Gas   Oil   Gravity   Gas   Gravity   Production   May 0 2 2007   Water   BBL   Gas   Oil   Ratio   Water   Gas   Oil   Gravity   Gas   Oil   May 0 2 2007   Water   BBL   Gas   Oil   Ratio   Water   Gas   Oil   Ratio   Water   Gas   Oil   Ratio   Water   BBL   MCF   BBL   Gas   Oil   Ratio   Water   Gas   Oil   Ratio   Water   Gas   Oil   Ratio   Water   Gas   Oil   Water   Corr. API   Oil   Corr. API    | 27. Acid, 1        | Fracture, Tra<br>Denth Intern   | eatment, C                            | ement          | Sqeeze,    | Etc.          |                |               | Δ                           | mount a     | nd Tyne                                | of I     | Material   |             |             | nii c  | ONS. DIV.                             |
| 28. Production - Interval A  Date First   Test   Hours   Test   Production   BBL   MCF   BBL   Corr. API   Gas   Gravity   Production Method    Choice   Tbg. Press.   Csg.   Press.   Production - Interval B  Date First   Test   Hours   Production   BBL   Gas   Water   Gas : Oil   Ratio   Gas   Well Status    Production - Interval B  Date First   Test   Hours   Production   Date   Date   Production   Date   Date   Production   Date   Date   Date   Date   Date   Production   Date   Da |                    |   | · · · · · · · · · · · · · · · · · · · | fr             | ac w/      | 101 1         | 36 gal click   | water A       |                             |             |  |          |            | _           |             |  |                                       |
| Produced Date Tested Production BBL MCF BBL Corr. API Gravity    Choice   Tog. Press.   Csg. Flwg.   Press.   Size   Tog. Press.   Size   Tog. Press.   Csg. Flwg.   Tog. Press.   Csg. Production   Corr. API   Corr. API  |                    | - 1314  |                                       | +"             | ac w       | 101, 1        | JO gai stick   | water, 4      | 0,000# 20                   | //-U 11     | LC Sai                                 | IU.      |            |             |             | <del>D</del>                                 | <del>IST. 3</del>                     |
| Produced Date Tested Production BBL MCF BBL Corr. API Gravity    Choice   Tog. Press.   Csg. Flwg.   Press.   Size   Tog. Press.   Size   Tog. Press.   Csg. Flwg.   Tog. Press.   Csg. Production   Corr. API   Corr. API  |                    |   |                                       | +              |            |               |                |               |                             |             |  |          |            |             |             | <del></del>                                  |                                       |
| Produced Date Tested Production BBL MCF BBL Corr. API Gravity    Choice   Tog. Press.   Csg. Flwg.   Press.   Size   Tog. Press.   Size   Tog. Press.   Csg. Flwg.   Tog. Press.   Csg. Production   Corr. API   Corr. API  | -                  |   |                                       | +              |            |               |                |               |                             |             |  |          |            |             |             |  | · · · · · · · · · · · · · · · · · · · |
| Produced Date Tested Production BBL MCF BBL Corr. API Gravity    Choice   Tog. Press.   Csg. Flwg.   Press.   Size   Tog. Press.   Size   Tog. Press.   Csg. Flwg.   Tog. Press.   Csg. Production   Corr. API   Corr. API  | 28 Produ           | ction - Inter   | nyal A                                |                |            |               |                |               |                             |             |  |          |            |             |             |  |                                       |
| A/20/07   1hr  | Date First         | Test  | Hours                                 | Test           | Ö          | il            | Gas            | Water         | Oil Gray                    | ity         | Gas                                    |          | Pro        | duction     | Method      |  | <del></del> -                         |
| Choice Size Flwg. Press. Csg. Flwg. Si 1583 1891 O 2310 mc d 2 bpd Gas well - SI  Production - Interval B  Date First Produced Date Froduction Date Froduction Flower Flow | rroduced           | l I   |                                       | _              | _          |               |                | I             | Corr. Al                    | ra          | Gra                                    | vity     | 1          |             |             |  |                                       |
| Production - Interval B   Date First   Test   Hours   Test   Production   Date   Date   Date   Production   Date   Da   | Choice             |   |                                       |                |            |               |                |               | Gan : Oi                    |             | Wal                                    | 1 Stat   |            | wing        | ,           |  |                                       |
| SI   1583   1891   O   2310 mc   d2 bpd   Gas well I- SI   | Size               |   | Press.                                |                | _   B      | BL            | МСF            | BBL           | Ratio                       | •           | 176                                    | a Jul    | 43         |             |             |  |                                       |
| Date First Produced Date Hours Tested Date Production Date First Produced Date Production Date First Produced Date Date Production Date First Production Date First Date Date Date Date Date Date Date Dat   | 1/2"               |   | 1891                                  |                | <b>→</b> 0 | )             | 2310 mc        | fd2 bpd       | .                           |             | Ga                                     | s w      | el l- SI   |             |             |  |                                       |
| Choke Size Fluor Press. Rate BBL MCF BBL Ratio  Well Status  MAY 0 2 2807  |                    | action - Inter  |                                       |                |            |               |                |               |                             |             |  |          |            |             |             |  |                                       |
| Choke Size Tbg. Press Csg. Press. Rate BBL MCF BBL Ratio  MAY 0 2 2007  MAY 0 2 2007   |                    |   | Hours<br>Tested                       | Test<br>Produc | ction B    | il<br>BL      | Gas<br>MCF     | Water<br>BBI. | Oil Gray                    | rity<br>I   | Gas                                    | vitv     | Pro        | duction     | Method      | AULA   | THE THAN TO                           |
| Choke Tbg. Press Csg. 24 Hr. Oil Gas Water Gas: Oil Ratio  Choke Fluor Press. Rate BBL MCF BBL Ratio  Well Status  |                    |   |                                       |                | _ [        |               |                |               |                             |             |  | 7        |            |             |             |  |                                       |
|  | Choke              | Tbg. Press  | Csg.                                  | 24 Hr.         |            | ii.           | Gas            | Water         | Gas : Oi                    | İ           | Wel                                    | I Stat   | us         |             |             |  | MAY U Z 2007                          |
|  | Size               | Flwg.<br>SI   | Press.                                | Kate           |            | BL            | MCF            | BBL           | Ratio                       |             |  |          |            |             |             | SAPIM  | MALUN LAS BULEN                       |

|  |   | 10              |                    | •           | 7                                     |                                   | +                                       |                  |                                |                    |  |  |  |
|--|---|-----------------|--------------------|-------------|---------------------------------------|-----------------------------------|---|------------------|--------------------------------|--------------------|--|--|--|
| 28b. Produc<br>Date First  | Test  | Hours           | Test               | Oil         | Gas                                   | Water                             | Oil Gravity                             | Gas              | Production Method              |                    |  |  |  |
| Produced   | Date  | Tested          | Production         | BBL         | Gas<br>MCF                            | BBL                               | Oil Gravity<br>Corr. API                | Gravity          | Trougetton Wellion             |                    |  |  |  |
| Choke<br>Size  | Tbg. Press.<br>Flwg.<br>SI                                      | Csg.<br>Press.  | 24 Hr.<br>Rate     | Oil<br>BBL  | Gas<br>MCF                            | Water<br>BBL                      | Gas : Oil<br>Ratio                      | Well Status      |                                |                    |  |  |  |
| 28c. Produc  | tion - Inter  | val D           |                    |             | · · · · · · · · · · · · · · · · · · · |                                   |   |                  |                                |                    |  |  |  |
| Date First<br>Produced Test<br>Date  |   | Hours<br>Tested | Test<br>Production | Oil<br>BBL  | Gas<br>MCF                            | Water<br>BBL                      | Oil Gravity<br>Corr. API                | Gas<br>Gravity   | Production Method              |                    |  |  |  |
| Choke<br>Size  | Tbg. Press.<br>Flwg.<br>SI                                      | Csg.<br>Press.  | 24 Hr.<br>Rate     | Oil<br>BBL  | Gas<br>MCF                            | Water<br>BBL                      | Gas : Oil<br>Ratio                      | Well Status      |                                |                    |  |  |  |
| 29. Dispo  |   | as (Sold, 1     | used for fuel      | vented, et  | c.)                                   |                                   | <u> </u>                                |                  |                                |                    |  |  |  |
|  |   |                 |                    |             |                                       |                                   |   |                  |                                |                    |  |  |  |
| Show<br>tests, i   | all importa   | nt zones o      | r porsity and      | contents th | nereof: Core<br>, time tool o         | ed intervals an<br>pen, flowing a | d all drill-stem<br>nd shut-in pressure |                  | inon (asg) manazi              |                    |  |  |  |
| Forma  | ation   | Тор             | Bottom             |             | Descr                                 | iptions, Conte                    | nts, etc.                               | 11 11/11/11      | Name                           | Top<br>Meas. Depth |  |  |  |
|  |   |                 |                    |             |                                       |                                   |   | Ojo Alam         | o                              | 2278'              |  |  |  |
|  |   |                 |                    | 1           |                                       |                                   |   | Kirtland         |                                | 2339'              |  |  |  |
|  | ·   |                 |                    |             |                                       |                                   |   | Fruitland        |                                | 2627'              |  |  |  |
|  |   |                 |                    |             |                                       |                                   |   | Lewis            |                                | 3107'              |  |  |  |
|  |   |                 |                    |             |                                       |                                   |   | Chacra           |                                | 3901'              |  |  |  |
|  |   |                 |                    |             |                                       |                                   |   | Upper Cli        | ffhouse                        | 4498'              |  |  |  |
|  |   |                 |                    |             |                                       |                                   |   | Menefee          |                                | 4726'              |  |  |  |
|  |   |                 |                    |             |                                       |                                   |   | PT Looko         | out                            | 5134'              |  |  |  |
|  |   |                 |                    |             |                                       |                                   |   | Mancos           |                                | 5597'              |  |  |  |
|  |   |                 |                    |             |                                       |                                   |   | Grennhori        | n                              | 7056'              |  |  |  |
| Dakota (Two We   |   |                 |                    |             |                                       |                                   |   | wo Wells)        | 7155'                          |                    |  |  |  |
| 32. Additional remarks (include plugging procedure): This is a single Basin Dakota well.   |   |                 |                    |             |                                       |                                   |   |                  |                                |                    |  |  |  |
| 33. Indicate which itmes have been attached by placing a check in the appropriate boxes:  Belectrical/Mechanical Logs (1 full set req'd.)  Geological Report  DST Report  Directional Survey  Sundry Notice for plugging and cement verification  Core Analysis  Other                   |   |                 |                    |             |                                       |                                   |   |                  |                                |                    |  |  |  |
| 34. I hereb  | y certify th  | at the fore     | going and at       | ached info  | rmation is c                          | omplete and c                     | orrect as determine                     | d from all avail | able records (see attached ins | structions)*       |  |  |  |
| Name   | Name (please print) Juanita Farrell Title Regulatory Specialist |                 |                    |             |                                       |                                   |   |                  |                                |                    |  |  |  |
| Signat   | Signature July Date 04/30/2007                                  |                 |                    |             |                                       |                                   |   |                  |                                |                    |  |  |  |
| Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction. |   |                 |                    |             |                                       |                                   |   |                  |                                |                    |  |  |  |