Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2007 MAY 1 PM 4 09

RECEIVED
070 FARMINGTON NM

5. Lease Serial No. NMSF 079049

1a. Type of Well [ ] Oil Well [X] Gas Well [ ] Dry [ ] Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no. NMNM 78412C

2. Name of Operator
Burlington Resources Oil & Gas

8. Lease Name and Well No. SAN JUAN 28-6 UNIT 205E

3. Address
PO BOX 4289 Farmington NM 87401

3.a Phone No. *(Include area code)*
(505)326-9597

9. API Well No. 30-039-30120

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At Surface Unit A (NENE) Sec 9 T27N R6W 20' FNL & 370' FEL

At top prod. interval reported below

At total depth Same as above

10. Field and Pool, or Exploratory BASIN DAKTOA

11. Sec., T., R., M., on Block and Survey or Area A Sec: 9 Twn: 27N

12. County or Parish RIO ARRIBA

13. State NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
03/01/2007	03/08/2007	[ ] D & A [X] Ready to Prod. 04/20/2007	6236' GL

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 7405' TVD 7405'	MD 7390' TVD 7390'	MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [ ] No [ ] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	277'		~~431~~ 448 sx; ~~578~~ 605 cf	~~103.3~~ 108 bbl	Surface	13 bbl
8.75	7.0 J-55	20#	0	3225'		572sx;1167	207 bbl	Surface	78 bbl
6.25	4.5 J-55	10.5/11.6	0	7405'		313sx; 624 cf	111 bbl	TOC: 2180'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7289'							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7160'	7374'	7160' - 7374'	0.34"	94	Open
B)						
C)						
D)						

RCVD MAY3'07
OIL CONS. DIV.
DIST. 3

27. Acid, Fracture, Treatment, Cement Sqeeze, Etc.

Depth Interval	Amount and Type of Material
7160' - 7374'	frac w/ 101, 136 gal slickwater; 40, 000# 20/40 TLC sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/20/07	1hr	→	0	96 mcf	0			Flowing

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
1/2"	1583	1891	→	0	2310 mcfd	2 bpd		Gas wel l- SI

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
MAY 02 2007
FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on page 2)

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2278'
				Kirtland	2339'
				Fruitland	2627'
				Lewis	3107'
				Chacra	3901'
				Upper Cliffhouse	4498'
				Menefee	4726'
				PT Lookout	5134'
				Mancos	5597'
				Grennhorn	7056'
				Dakota (Two Wells)	7155'

32. Additional remarks (include plugging procedure):

This is a single Basin Dakota well.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geological Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Juanita Farrell Title Regulatory Specialist

Signature Juanita Farrell Date 04/30/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.