•				
Submit 3 Copies To Appropriate District Office	State of Ne		Form C-1	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2 WELL API NO.	004
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-33066 5. Indicate Type of Lease <i>Federal Lease</i>	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	-
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No. NM-96802	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	ICES AND REPORTS ON W		7. Lease Name or Unit Agreement Nam	e
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Damanna	
PROPOSALS.)			Bonanza 8. Well Number	
1. Type of Well: Oil Well Gas Well Other			91	
2. Name of Operator			9. OGRID Number	
Dugan Production Corp. 3. Address of Operator			10. Pool name or Wildcat	\dashv
P. O. Box 420, Farmington, NM 87499-0420			Basin Fruitland Coal	
4. Well Location				
Unit Letter <u>A</u> :	990 feet from the No	rth line and 1300	feet from the <u>East</u> line	
Section 26 Tov	vnship 23N Range 1	1W NMPM San	Juan County	
	11. Elevation (Show wheth	er DR, RKB, RT, GR, etc.,		Y. F
Pit or Below-grade Tank Application 🛛	ø Closure □	323' GK	[4] 年上代前十四日 [4] 中央 [4] [4] [4] [4] [4] [4] [4] [4] [4] [4]	27.16.7
Pit type workover Depth to Groundwa		fresh water well <u>>1000'</u> Dist	ance from nearest surface water 950'	
	low-Grade Tank: Volume 20		<u>earthen</u>	
12. Check	Appropriate Box to Indic	ate Nature of Notice.	Report or Other Data	
			•	
	NTENTION TO:		SEQUENT REPORT OF: K	\Box
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI				ш
PULL OR ALTER CASING			-	
071170	K	7 071150	,	_
OTHER: Construct workover 13. Describe proposed or company to the			ا d give pertinent dates, including estimated	<u>⊥</u> date
			tach wellbore diagram of proposed comple	
or recompletion.			·	
Plan to construct a workov	er pit. Pit size will be 6' x 6'	x 4'. Pit volume will be 2	20 bbls. The pit will be fenced and have a	12
mil liner. The fresh water	will be vacuumed out.			
Plan to build, fence, use an	nd abandon the pit in the same	day.		
	-	•		
Pit closure will b	e modified only as n	ecessary to compl	y with BLM stipulations.	
			5.01 m 110 12 d 10 m	
			RCVD MAY14'07	
			OIL CONS. DIV.	
·			DIST. 3	
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to r closed according to NMOCD guid	o the best of my knowledg lelines 🛛, a general permit 🗌	e and belief. I further certify that any pit or be or an (attached) alternative OCD-approved plan	low- □.
SIGNATURE Kurt FZ.	goelin m	LE <u>Vice-President, Ge</u>	ology DATE May 11, 2007	
Type or print name Kurt Fagrelius	s E-mail address: kfagre	lius@duganproduction.com	m Telephone No. 325-1821	
For State Use Only		.	Patricia de la companya della companya della companya de la companya de la companya della compan	ייחוו
APPROVED BY: Brandon	Vanel TIT	DEPUTY OIL & GAS INS	PECTOR, DIST. 32 $_{ m DATE}$ MAY $1.4.2$	וויט /
Conditions of Approval (if any)	111		DATE.	-