

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-33501
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name RCVD MAY4'07 OIL CONS. DIV. DIST. 3 Suter		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____				
2. Name of Operator ConocoPhillips				
3. Address of Operator PO BOX 4289, Farmington, NM 87499		8. Well No. 4C		
4. Well Location Unit Letter K 2435 Feet From The South Line and 1575 Feet From The West Line Section 15 Township 32N Range 11W NMPM San Juan County		9. Pool name or Wildcat Blanco Mesa Verde		
10. Date Spudded 1/9/07	11. Date T.D. Reached 1/23/07	12. Date Compl. (Ready to Prod.) 4/26/07	13. Elevations (DF&RKB, RT, GR, etc.) 6466' GL	14. Elev. Casinghead
15. Total Depth 5710'	16. Plug Back T.D. 5696'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name Mesaverde - 4724' - 5632'
21. Type Electric and Other Logs Run CBL, GR/CCL			22. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL, GR/CCL			22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	248'	12-1/4"	85 sx (135 cf)	6 bbls
7"	20# J-55	2735'	8-3/4"	492 sx (997 cf)	33 bbls
4-1/2"	11.6# L-80	5699'	6-1/4"	223 sx (451 cf)	TOC @ 1900'

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5514'	

TUBING RECORD

26. Perforation record (interval, size, and number) @1SPF LMF - 5436' - 5228' = 11 holes PLO - 5632' - 5470' = 19 holes CH - 5104' - 4724' = 29 holes UMF - 5152' = 1 hole Total holes = 60	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>5228' - 5632'</td><td>420 gal 15% HCL Acid, 60Q Slickfoam w/100126 # 20/40</td></tr><tr><td>4724' - 5152'</td><td>Brady Sand. Total N2 - 1068500 SCF</td></tr><tr><td> </td><td>420 Gal 15% HCL Acid, 60Q Slickfoam w/100751 # 20/40</td></tr><tr><td> </td><td>Sand, Total N2 - 1137800 SCF.</td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5228' - 5632'	420 gal 15% HCL Acid, 60Q Slickfoam w/100126 # 20/40	4724' - 5152'	Brady Sand. Total N2 - 1068500 SCF		420 Gal 15% HCL Acid, 60Q Slickfoam w/100751 # 20/40		Sand, Total N2 - 1137800 SCF.				
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PRODUCTION

28. Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 4/26/07	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period Oil - Bbl. 36.5 mcf	Gas - MCF Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 140#	Calculated 24-Hour Rate 0	Oil - Bbl 876 mcf	Gas - MCF Water - Bbl	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold				Test Witnessed By	
30. List Attachments This will be a stand alone Blanco Mesa Verde well.					

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tracey N. Monroe Printed Name Tracey N. Monroe Title Regulatory Technician Date 4/30/07

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Northwestern New Mexico

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

----- IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology