District Office State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

Form C-105 Revised 1-1-89

State of New Kexico Submit to Appropriate Energy, Minerals and Natural Resources Department

P.O. Box 1980, Hobbs.	NM 88240	OIL	CON	SERV	ATION D	IVISIO	ON		Į.	WELL AP	I NO.		
<u>DISTRICT II</u> P. O. Box 2089 P.O. Drawer DD, Artesia, NM 88210 Santa Fe. New Mexico 87504-2088									Ļ	30-045-33501			
(5. Indicate Type of Lease STATE FEE X			
DISTRICT III 1000 Rio Brazos Rd., A	Aztec, NM 87	410								6. State	Oil & Gas Lease No		
WELL COMP	LETIO	N OR	RECC	MPLE	TION RI	EPOR	T AND	LOG	1				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 18. TYPE OF WELL:									7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL X DRY OTHER										RCVD MAY4'07			
b. TYPE OF COMPLETION:									OIL CONS. DIV.				
NEW WORK PLUG DIFF										DIST. 3			
WELL X OVER DEEPEN BACK RESVR OTHER										Suter			
2. Name of Operator ConocoPhillips										8. Well No.			
3. Address of Opera			7400								name or Wildcat		
PO BOX 4289, 4. Well Location	Farmingto	on, NM o	7499						l	Biar	co Mesa Verde		
Unit Let	ter <u>K</u>	24	435 Feet	From The	South		Line and		1575	Feet	From The We	est Line	
Section	15		Town		32N	Range	11W		NMPM		Juan	County	
10. Date Spudded 1/9/07		T.D. Rea	iched		Compl. (<i>Ready</i> 6/ 07	to Prod.)		tions (<i>DF&</i> 6466' GL		, etc.)	14. Elev. Casinghe	ad	
15. Total Depth			Back T.D.		If Multiple Com	pl. How	18. Inte		Rotary Tools	·	Cable Tools		
5710'			696'		Many Zones?		Uni	led By		x			
									20. Was Dire	ectional Su No	ırvey Made		
21. Type Electric and CBL, GR/CCL	Other Logs I	Run			-				22. Was We	II Cored			
23.		С	ASING	RECO)RD (Rep	ort all	string	s set i		110			
CASING SIZE	1 WE	IGHT LE			TH SET		HOLE SIZ			ENTING	RECORD	AMOUNT PULLED	
9-5/8"	32.3# I			248		,	12-1/4"	_				6 bbls	
7"	20# J-			273			8-3/4"			492 sx (997 cf)		33 bbis	
4-1/2"	11.6# L	-80		569	99'		6-1/4"		223 sx (451 cf) TO			TOC @ 1900'	
24.		- 11	NER RE	CORD					25.		TUBING RECO	UBD .	
SIZE	Т	OP L	BOTTOM		SACKS CEMENT		SCREEN		SIZE			PACKER SET	
		-							2-3/8"	_	5514'		
						,							
26. Perforation	record (in	terval, s	size, and	number					MENT, SQUE				
@1SPF LMF - 5436' - 5228'	- 44 balas	_			5228' - 56	TH INTER			T AND KIND			0428 # 20/40	
PLO - 5632' - 5470'					5220 - 50	32			and. Total N		Slickfoam w/10	0120 # 20/40	
CH - 5104' - 4724'		•			4724' - 51	52'				Acid, 60Q Slickfoam w/100751 # 20/40			
UMF - 5152' = 1 ho	le				Sand, Total N2 - 11					137800 SCF.			
Total holes = 60													
				···· <u>J </u>	2000	110*1							
28.		Don't		d //E/	PROD				1 \4/-	# 0 4=4	0		
Date First Production				flowing	gas lift, pumpir	ng - Size a	апа турө ри	mp)	1	II Status (. SI	Prod. or Shut-in)		
Date of Test 4/26/07	Hours Tested	d CI	hoke Size	Prod'n for Test Perio	Oil -	Bbl.	Gas -	MCF F	Water - I	Bbl.	Gas	s - Oil Ratio	
	Casing Press		alculated 24 our Rate		Oil - Bbl		- MCF		er - Bbi	Oil Gravity	- API - (<i>Соп</i> .)		
29. Disposition of Ga	• •	for fuel, v			0	5/ 5	mcfd]		Test Witness	sed By			
30. List Attachments	To be s	old							<u> </u>				
This will be a stand alone Blanco Mesa Verde well. 31. I hereby certify that the Information shown on both sides of this form is true and complete to the best of my knowledge and belief													
	^			ides of this Prin		u complet	e to the des	scormy Kh	owiedge and t	J O IIOT			
Signature	Mucy	M	inne		ne Tracey N.	. Monro	Đ	Title	Regulatory	y Techni	cian	Date <u>4/30/07</u>	



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico							Northwestern New Mexico						
T. Anhy			Т	. Canyon			T. Ojo Ala	mo		Т	î. Penn. "B"		
T Salt				. Strawn			T. Kirtland				. Penn. "C"		
B. Salt				. Atoka			T. Picture	d Cliffs 3	190		. Penn. "D"		
T. Yates			т	. Miss			T. Cliff Ho		719	T	. Leadville		
T. 7 River	S		т	. Devonian			T. Menefe	e 5	105	T	. Madison		
T. Queen			Т	. Silurian			T. Point Le		164		. Elbert		
T. Graybu			Т	. Montoya			T. Mancos	§ <u> </u>	714 42	T Love	McCracken		
T. San An			Т	. Simpson			T. Gallup		··· · · · · · · · · · · · · · · · · ·	7. 1	「. Ignacio Otzte		
T. Glorieta				. McKee			Base Gree			1	. Granite		
T. Paddoc				. Ellenburger			T. Dakota				i		
T. Blinebry	y			. Gr. Wash			T. Morriso						
T. Tubb				. Delaware San			T. Todilto			Т	·		
T. Drinkar	.d			. Bone Springs			T. Entrada						
T. Abo			T				T. Wingat	e					
T. Wolfcar	mp		<u></u>	·			T. Chinle			T	·		
T. Penn							T. Permia			Т			
T. Cisco (Ī	Bough C)		т	•			T. Penn */	۸"		Т	·		
				,	OIL OR GA	NS SA	ANDS OF	R ZONES					
No. 1, fr	rom			to			No. 3, fr				to		
No. 2, fr	rom			to			No. 4, fr	rom			to		
•					IMPORT/	ANT V							
Include	data on i	rate of we	ater inflo	w and eleva									
					HOLL TO WILL	II Wat	CI 1036 I						
No. 1, fr				to				feet					
No. 2, fr				to				feet					
No. 3, fr	rom			to				feet					
					********							~~~~	
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			<u>ITHO</u>	LOGY RI	ECORD	(Atta	ach add	litional sh		cess	sary)		
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