DIST. 3

Form 3160-4 (October 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR**

SUBMIT IN DUPLICATE (See other in

FOR APPROVED

	OMB	NO.	1004	-01	37
E	oires:	Dece	mber	31.	1991

5 LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** I IF WISAN, ALLOTTEE OR TRIBE NAME 2007 MAY ĎM WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 1a. TYPE OF WELL: GAS WELL RECEIVED 979 FARMINGTON NM 8. FARM OR LEASE NAME, WELL NO. b. TYPE OF COMPLETION: Kelly 100 2. NAME OF OPERATOR **BURLINGTON RESOURCES OIL & GAS COMPANY** 30-045-33749 10. FIELD AND POOL, OR WILDCAT 3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 **Basin Fruitland Coal** 11. SEC., T., R., M., OR BLOCK AND SURVEY 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): OR AREA Unit G (SWNE) 1675' FNL, 1905' FEL Sec.35 T30N R10W, NMPM Same as above At top prod. interval reported below Same as above At intal death 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13 STATE PARISH **New Mexico** San Juan 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 15. DATE SPUDDED 16. DATE T.D. REACHED 19. ELEV, CASINGHEAD 9/21/06 6217 9/30/06 5/3/07 GL 6205 **KB** 20. TOTAL DEPTH, MD &TVD CARLE TOOLS 21. PLUG, BACK T.D., MD &TVD 22 IF MULTIPLE COMPL 23 INTERVALS ROTARY TOOLS HOW MANY DRILLED BY 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE Basin Fruitland Coal 2616' - 2723' 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED Cased hole GR/CCL Nο CASING RECORD (Report all strings set in well) TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE 7" J-55 20# 226 9 3/4" surface; 50 sx (81cf) 4 1/2" J-55 6 1/4" surface; 366 sx 10.5# 15 bbls 2442 (728 cf TUBING RECORD LINER RECORD DEPTH SET (MD) PACKER SET (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD) SIZE 2-3/8 2697 31 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. @1SPF 2616' - 2723 Pump 15 bbls 15% HCL acid , Pumped 83 bbls X-linked 2692' - 2710' = 19 holes pre-pad. Frac w/75Q 25# Linear gel foam w/130520# 20/40 Brady Sand. Total N2=1752800 SCF. 2719' - 2723' = 5 holes 2616' - 2632' = 32 holes 2636' - 2638' = 4 holes 2644' - 2652' = 16 holes total Holes = 76 PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) Flowing SI SI DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL--BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 5/3/07 1/2" 48 mcf FLOW. TUBING PRESS ASING PRESSURE CALCULATED GAS-MCF OIL GRAVITY-API (CORR.) 24-HOUR RATE Si 405# SI 406# 1144 mcf/d 34 DISPOSITION OF GAS (Sold, used for fuel, verified, etc.) TEST WITNESSED BY To be sold 35. LIST OF ATTACHMENT This will be a stand alone Basin Fruitland Coal well.

38, I hereby certify that the foregoing and attached information is complete and correct as determined from all available records MICE THE THE STATE OF D William TITLE Regulatory Technician DATE 5/7/07 SIGNED

'(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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Pictured Cliffs	Fruitland	Kirtland	Ojo Alamo
2735′	2381' 2735	1614′	1521' 1614'
	2735'	2381'	1614′
med gry, tight, fine gr ss. Bn-Gry, fine grn, tight ss.	Dk gry-gry carb sh, coal, grn silts, light-	Gry sh interbedded w/tight, gry, fine-gr ss.	White, cr-gr ss.
Pic.Cliffs	Fruitland	Kirtland	Ojo Alamo
27351	2381'	1614′	1521′