

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD MAY 11 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2007 MAY -7 PM 3:19

1. Type of Well
GAS

5. Lease Number
SF-079029
6. If Indian, All or
Tribe Name

2. Name of Operator
ConocoPhillips

7. Unit Agreement Name

3. Address & Phone No. of Operator

8. San Juan 32-8 Unit
Well Name & Number

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. SJ 32-8 Unit #22A
API Well No.

4. Location of Well, Footage, Sec., T, R, M

30-045-34098

10. Field and Pool

Unit P (SESE) 659' FSL & 936' FEL, Sec. 4, T31N, R8W, NMPM

Blanco Mesa Verde

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

4/25/07 MIRU Aztec 711. NU. PT casing to 600# 30/min - good test. RIH w/ 83/4" bit, tag cement @ 200'. D/O cement & ahead To 3245' intermediate. Circ hole. RIH w/77 jts 7" 20# J-55 casing set @ 3238'. RU to cement. 4/28/07 Pumped pre-flush of 10 Bbls FW/10 bbls MC/10 bbls FW. Pumped Scavenger 20 sx(60cf-11bbls) Premium Lite Cement w/ 3% CaCl₂, .25 @/sx Cello-Flakes, .4% FL-52, .5 #/sx LCM-1, .4% SMS. Pumped 430sx(919cf-163bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, .4% FL-52, .5% LCM-1, .4% SMS. Tail-Pumped 80 sx(110cf-20bbls) Type III Cement w/1% CaCl₂, .25 #/sx Cello-Flake, & .2% FL-52. Dropped plug & displaced w/129 bbls FW. Bumped plug to 1200#. Plug down @ 03:00. Circ 54 bbls cement to Surface.

4/29/07 PT 7" casing to 1500# 30/min - good test. RIH w/ 6 1/4" bit. Tag cement @ 3180'. D/O cement & ahead to 6275' (TD). TD reached on 5/3/07. Circ hole. RIH w/1 jts 4 1/2" 11.6# J-55 & 150 jts 7" 10.5# J-55 casing set @ 6246'. RU to cement. 5/4/07 Pumped pre-flush of 10 bbls Gel H₂O/2 bbls FW. Pumped Scavenger 10 sx(30cf-5bbls) Type G Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, & 6.25 #/sx LCM-1. Tail-pumped 240 sx(475cf-84bbls) Class G Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, & 6.25 #/sx LCM-1. Dropped plug & displaced w/10 bbls sugar water & 89 bbls FW. Bumped plug to 1900#. RD Rig & equipment. RR @ 1700 hrs.

The casing PT & TOC will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 5/7/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MAY 10 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE