

Submit To Appropriate District Office State Lease - 5 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-045-34144 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.: E-3707-5
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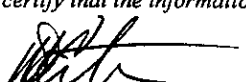
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Northeast Blanco Unit <b>RCUD MAY 4'07</b> <b>OIL CONS. DIV.</b> <b>DIST. 3</b>		
2. Name of Operator Devon Energy Production Company, L.P.			8. Well No. 346		
3. Address of Operator 20 N. Broadway Oklahoma City, OK 73102			9. Pool name or Wildcat Basin Dakota		
4. Well Location  Unit Letter <u>P</u> : <u>1,240</u> Feet From The <u>South</u> Line and <u>1,205</u> Feet From The <u>East</u> Line  Section <u>36</u> Township <u>31N</u> Range <u>8W</u> NMPM San Juan County					
10. Date Spudded 3/27/07	11. Date T.D. Reached 4/6/07	12. Date Compl. (Ready to Prod.) 4/25/07	13. Elevations (DF& RKB, RT, GR, etc.) GR 6,414'	14. Elev. Casinghead	
15. Total Depth 8,182'	16. Plug Back T.D. 8,172'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7,986' - 8,144'					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Mud Logs and CBL				22. Was Well Cored No	

<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	308'	12 1/4"	200 sx	0
7"	23#	3,749'	8 3/4"	750 sx	0
4 1/2"	11.6#	8,179'	6 1/4"	485 sx	0

<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 7,986' - 8,144', 0.34", 25 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">DEPTH INTERVAL</td> <td style="width: 50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>7,986' - 8,144'</td> <td>54,604 gal Delta 200 w/53,716# 20/40 Ottawa</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7,986' - 8,144'	54,604 gal Delta 200 w/53,716# 20/40 Ottawa				
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7,986' - 8,144'	54,604 gal Delta 200 w/53,716# 20/40 Ottawa								

<b>28. PRODUCTION</b>							
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing			Well Status ( <i>Prod. or Shut-in</i> ) Waiting on pipeline connection		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Green Completion						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature 	Printed Name: Melisa Castro Title: Senior Staff Operations Technician Date: <u>4-30-07</u>
E-mail Address: melisa.castro@dvn.com	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2360	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2465	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3524	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5426	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5503	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5754	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6176	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7115	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7821	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7883	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology