

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-33644

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER _____

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address of Operator

601 N. Marienfeld, Suite 508, Midland, TX 79707

7. Lease Name or Unit Agreement Name

Grizzly Fee

8. Well No.

1

9. Pool name or Wildcat

Dublin Ranch; Morrow

4. Well Location

Unit Letter **I** : **1475'** Feet From The **South** Line and **660'** Feet From The **East** Line
Section **32** Township **22S** Range **28E** NMPM County **Eddy**

10. Date Spudded **10-12-04** 11. Date T.D. Reached **11/20/04** 12. Date Compl. (Ready to Prod.) **1/22/05** 13. Elevations (DF& RKB, RT, GR, etc.) **3032' KB** 14. Elev. Casinghead

15. Total Depth **12,600'** 16. Plug Back T.D. **12,415'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **100%** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
12,118' - 12,380' Morrow

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
CNDL, DLL

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#, H-40	323'	17 1/2"	360 sxs circ.	
9 5/8"	40#, N80/P110	6105'	12 1/4"	2338 sxs circ.	
5 1/2"	17#, 20# P110 LTC	17# @ 12,600'	7 7/8"	1900 sxs circ.	
		20# @ 10,878 -			
		12,600'			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875, 5.5#	12,058'	12,040'

26. Perforation record (interval, size, and number)
12,118' - 12,132'
12,166' - 12,176'
12,364' - 12,368'
12,374' - 12,380'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
12,118'-12,176' None TCP
12,364'-12,380' 1500 gals. 7.5% HCL

28. PRODUCTION

Date First Production **1 - 22-05** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test **2/14/05** Hours Tested **24** Choke Size **48/64** Prod'n For Test Period Oil - Bbl **0** Gas - MCF **1376** Water - Bbl. **7** Gas - Oil Ratio

Flow Tubing Press. **210** Casing Pressure **0** Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Lee Ledbetter

30. List Attachments
Wellbore Schematic, Deviation Report, Set of Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Kem McCready*

Printed Name: Kem McCready

Title: Operations Engineer

Date: **2/17/05**

E-mail Address: kemmm@naguss.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon	9974'	T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	10,784'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka L.	11,054'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Morrow	11,419'	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Morrow C.	11,926'	T. Menefee	T. Madison	
T. Queen	L. Morrow	12,333'	T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzie	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand	2520'	T. Todilto	T.	
T. Drinkard	T. Bone Springs	5930'	T. Entrada	T.	
T. Abo	T. Cherry Canyon	3332'	T. Wingate	T.	
T. Wolfcamp 9429'	T. Brushy Canyon	3913'	T. Chinle	T.	
T. Penn	T. Atoka C.	11,296'	T. Permian	T.	
T. Cisco (Bough C)	T.		T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
4900'	5920'	1020'	LM, SD, SH
5920'	8970'	3050'	LM, SH
8970'	9490'	520'	LM, SD, SH
9490'	11120'	1630'	LM, SH
11120'	11900'	780'	LM, SD, SH, CH
11900'	12600'	700'	LM, SD, SH

Grizzly Fee #1
1475' FSL, 660' FEL Sec 32, 22S, 28E, Eddy County, NM
API # 30 - 015 - 33644-0

Elev: 3032', KB: 19' AGL

Proposed

13-3/8", 48#, H-40 @ 323'
 360 sx, cement circ
 17-1/2" hole

5-1/2" TOC @ 3180' CBL 12/22/04

9-5/8", 40#, N-80 / P110 @ 6105
 2338 sxs, cement ; circ 250 sxs

12-1/4" hole

5-1/2" 17# & 20# - P-110 LTC @ 0-12,600'
 20# on btm 10,878-12,600 41 jts
 cmt \ 1900 sxs

7-7/8" hole

PBTD @ 12,415'
 TD @ 12,600'

TBG DETAILS
 ALL TBG IS 2.875" 5.5# EUE L-80
 1-8' 2-7/8" TBG SUB
 1 -10' 2-7/8" TBG SUB
 1-8' 2-7/8" TBG SUB
 1 JT 2-7/8" TBG
 377 JTS 2-7/8" TBG
 2.25F on-off tool
 Arrowset 10K pkr @ 12,040'
 1 6' 2-7/8" sub
 1 2.25 R nipple
 1 6' 2-7/8" sub
 1 2.25 R nipple
 EOT @ 12,058

Morrow Perfs

12,118-12,132
 12,166-12,176

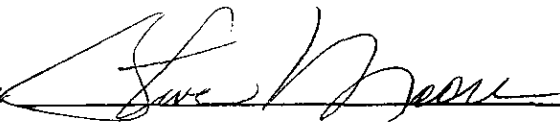
12,364-12,368
 12,374-12,380
FIH TOF @ 12,371'
 Firing head 1.19'
 Blank gun 4.25'
 perf gun 14'
 blank gun 34'
 Perf gun 10'
 Bull plug & prop sub 4.5'
 CIBP @ 12,415'
 12,430-12,440

OPERATOR: NADEL & GUSSMAN
WELL/LEASE: GRIZZLY FEE #1
COUNTY: EDDY, NM

511-5045

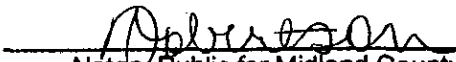
STATE OF NEW MEXICO
DEVIATION REPORT

110	1/2	4,280	1
323	1	4,539	1/2
395	1	5,011	1 1/2
874	1/2	5,166	1 1/2
1,174	1	5,548	1/2
1,205	1	5,870	1
1,243	1/2	6,105	1/2
1,370	1 1/2	6,142	1/2
1,401	1 1/2	6,380	1
1,442	1 1/2	6,835	1/2
1,474	1 1/2	7,071	1/2
1,537	1	7,606	1/2
1,600	1 1/2	8,174	1/2
1,653	1 1/2	8,489	1
1,747	1 1/2	8,872	1/2
1,810	1 1/2	8,973	1/2
1,930	1 1/2	9,078	1 1/4
2,118	2 1/2	9,527	1
2,150	2 1/2	9,840	1
2,213	2 1/2	10,061	1/2
2,244	2 1/2	10,376	1/2
2,276	1 1/2	10,692	1/2
2,307	2 1/2	11,009	1/2
2,341	2 1/4	11,191	1 1/4
2,370	2	11,515	1/2
2,402	1 1/2	11,825	1
2,560	1	12,074	1/2
2,749	1	12,231	1/2
3,153	1	12,511	1/2
3,468	1	12,600	1/2
3,815	1/2		

By: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on November 29th, 2004, by
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

