

N.M. Oil Cons. Div-Dist. 2
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Albuquerque, NM 87106

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM101561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 1050 FSL 1320 FEL, UNIT P

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

ACCEPTED FOR RECORD

(505) 748-3303

MAR 17 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

RIO SIETE FEDERAL #1

9. API WELL NO.

30-015-33662 SI

10. FIELD NAME OR VENDOR'S NAME
Deadman Draw
97443 BONE SPRINGS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 1-T21S-R24E

12. COUNTY OR PARISH 13. STATE

EDDY

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

12/12/04

1/11/05

3/6/05

18. ELEVATIONS (OF, RKB, RT, GE, ETC.)*

3626' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY*

10420'

7570'

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 10420'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7003' - 7244' BONE SPRINGS

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL CSNG

MAR 22 2005

OGB-ARTESIA

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-E	36#	1537'	12 1/4"	800 SX	NONE
4 1/2" M95	11.6#	10420'	8 3/4"	650 SX, TOC @ 6100'	NONE

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7315'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SHOTS	INTERVAL	SIZE	SHOTS
10251-53'	12	SHOTS	9043-65'	21	SHOTS
10190-210'	24	SHOTS	7580-82'	18	SHOTS
10007-129'	28	SHOTS	7003-244'	15	SHOTS
9933-35'	12	SHOTS			
9572-74'	18	SHOTS			

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10007-10129'	ACDZ W/ 1500 GAL CLAY SAFE H
9572-9574'	ACDZ W/ 250 GAL CLAY SAFE H
9043-9065'	ACDZ W/ 2500 GAL CLAY SAFE H
7580-7582'	ACDZ W/ 1000 GAL 15% NEFE HCL
	ACDZ W/ 1500 GAL 7 1/2% NEFE HCL &

33. *

PRODUCTION 7003-7244'

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

FRAC W/

WELL STATUS (Producing or shut-in) 150K# SAN

3/10/05

PUMPING

PROD

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
3/13/05	24			67	0	274	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

JONATHAN GRAY

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION ANALYST

DATE

3/15/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.