Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

BUREAU OF LAND MANAGEMENT NMSF-079964 SUNDRY NOTICES AND REPORTS ON WELDS 17: 16 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Trading Post 35 # 1 2. Name of Operator Maralex Resources, Inc. 9. API Well No. 30-045-33874 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3s. Address P.O. Box 338 **Basin Fruitland Coal** Ignacio, CO 81137 970/563-4000 4. Location of Well (Footage, Sec., T.,R.M., or Survey Description) 960 FNL; 660 FEL(NENE) 11. Country or Parish, State San Juan County, NM Section 35-T25N-R11W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Production (Start/Resume) Acidize Deepen Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Other Set Surface Casing Casing Repair New Construction Recomplete Subsequent Report Temporarily Abandon Plug and Abandon Change Plans Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) On 4/6/07, ran 3 joints of new 8-5/8", 23 # L/S STC surface casing set at 142' KB. (Hole size is 12-1/4"). Cemented casing with 120 sacks Type G cement with 2% CaCl2 and 1/4#/bbl superflake. (Yield = 1.18 ft3/sk and wt = 15.6 lb/gal. Displace with 7.5 BBls of water. Plug down at 10:30 AM. Good returns throughout job. Returned approximately 5 BBIs of cement to pit. RCVD MAY16'07 Pressure test on casing 600 psi. 12-1/4" hole TD at 145'. OIL CONS. DIV. DIST. 3 AMENDED TO ADD THE FOLLOWING INFORMATION: Control of the Carl Reached 12-1/4" hole TD of 145 on 4/5/07.

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) D. Jeremy Golob Titl	e Senior Petroleum Engineer
Signature Demonstration Date Date	e 04/10/2007
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Troy L Salvers	rine Petroleum Engineer Date 5/16/07
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office [-[-]
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person	knowingly and willfully to make to any department or agency of the United States any false

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction