

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation. Use "APPLICATION TO DRILL" for permit for such proposals.

5. Lease Designation and Serial No.  
NMSF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #19C

9. API Well No.  
30-039-29625

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

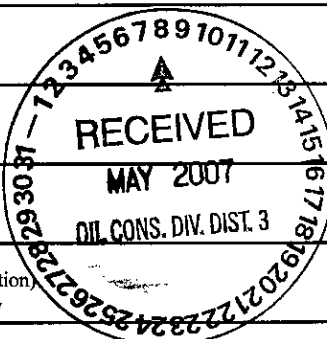
1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1005' FNL & 410' FWL, NW/4 NW/4 SEC 24-T31N-R06W

RECEIVED  
070 FARMINGTON NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Set surface csg

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-01-2007 MIRU, mix spud mud. PU MM, drill rat & mouse hole, LD MM. PU rotary assembly, spud well @ 1230 hrs, 4/30/07. Drill 12 1/4" surface hole from 0' to 345' (TD surface hole @ 2200 hrs, 4/30/07). POOH, RU csg crew, RIH w/ 8 jts 9 5/8", 36#, J-55, ST&C csg, landed @ 336', RD csg crew, RU cementers. Cmt surface csg as follows: 10 bbls FW spacer. 250 sxs (353 cu.ft.) Type III cmt + 2% CaCl2 + .25#/sx Cello Flake + 22.8 bbls water = 40.14 bbl slurry @ 14.5 ppg (Yield = 1.41 / WGPS = 6.84). Displace w/ 23 bbls water. Bump plug from 75 psi to 115 psi. Plug down @ 0300 hrs, check float, good. Circulate 30 bbls cmt to surface. RD & release cementers, WOC.

05-02-2007 WOC. Back out & LD 9 5/8" landing jt. Install 9 5/8" well head & NU BOP w/ related equip. Test BOP & related equip, low test to 250 psi for 5 min high test to 2000 psi for 10 min. Test 9 5/8" csg to 1500 psi for 30 min, all tests good. Run in w/ DC's out of derrick, tag top of cmt @ 290'. Drl cmt, insert float, cmt guide shoe from 290' to 336', CO from 336' to 345'. Rotary drl 8 3/4" hole from 345' to 947'.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date May 4, 2007

(This space for Federal or State office use)

Approved by

Title

Date

MAY 07 2007

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD