Form 3160-5 (April 2004)

Approved by

UNITED STATES DEDARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 200

Date

DEPARTMENT OF THE IT		Expires March 31, 2007
BUREAU OF LAND MANAGEMENT		5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		JIC-154
Do not use this form for proposals to drill or to re-enter an		6-14 Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.		JICARILLA APACHE TRIBE
OUDANT IN TRIBUDATE OU		7. If Unit of TAgreement, Name and/or N
SUBMIT IN TRIPLICATE - Other instructions on reverse side		RI M
1. Type of Well	· · · · · · · · · · · · · · · · · · ·	210 FARMUOTOUNIA
Oil Well K Gas Well Other	8. Well Name and No.	
2. Name of Operator		JICARILLA APACHE #13F
XTO Energy Inc.		9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-039-29788
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 505-324-1090		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		BASIN DAKOTA
2600' FSL & 1940' FWL SEC 33-T26N-R05W		BLANCO MESAVERDE
		11. County or Parish, State
	<u> </u>	RIO ARRIBA NM
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize	Deepen Production	(Start/Resume) Water Shut-Off
Alter Ca	sing Fracture Treat Reclamation	on Well Integrity
Subsequent Report Casing R	epair New Construction Recomple	te X Other TO & SET
Change F	Plans Plug and Abandon Temporari	ly Abandon PROD CSG
Final Abandonment Notice	to Injection Plug Back Water Dis	FROD CDA
Convent	to injection	
Describe Proposed or Completed Operation (clearly state all perting if the proposal is to deepen directionally or recomplete horizontally Attach the Bond under which the work will be performed or prove following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the final site is ready for final inspection.) XTO Energy Inc. drilled 7-7/8" hole to 7500 4/18/07. Omtd 1st stage w/410 sx Prem Lite Phenoseal & 2% KCl (12.5 ppg & 2.01 cuft/sx 0.2% FL-52A & 2% Phenoseal (14.2 ppg & 1.48 Cmtd 2nd stage w/690 sx Type III cmt w/8% B cuft/sx) f/b 175 sx Type III neat cmt (14.5 ** Production casing will be tested upon continuation of the production casing will be tested upon continuation.	y, give subsurface locations and measured and true verifie the Bond No. on file with BLM/BIA. Required serification in a multiple completion or recompletion in a filed only after all requirements, including reclamation (TD) on 4/17/07. Set 5-1/2", 15 count w/0.2% CD-32, 1/4 pps Celloflate) f/b 150 sx Type III count w/0.3% CI cuft/sx). Circ 35 bbls count to surfer the country of the country of the country of the cuft/sx). Circ 35 bbls count to surfer the cuft w/0.3% CI cuft/sx). Circ 95 bbls ppg & 1.39 cuft/sx). Circ 95 bbls	rtical depths of all pertinent markers and zones subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed oncome, have been completed, and the operator has 5#, J-55 casing @ 7500' cm akes, 0.5% FL-52A, 2% D-32, 1/4 pps Celloflakes, rf. Phenoseal (11.9 ppg & 2.6
	•	
		OIL CONS. DIV. DIST. 3
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	<u> </u>
IORRI D. BINCHAM	REGULATORY COMPLI	ANCE TECH
Tour Kindan	Date 5/1/07	八人名中经为内别和英人沿
THIS SPACE EO	R FEDERAL OR STATE OFFICE USE	MAV 1.0 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office