

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **SF - 078499**

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
**Tapp LS 3**

2. Name of Operator  
**BP America Production Company Attn: Cherry Hlava**

9. API Well No.  
**30-045-07425**

3a. Address  
**P.O. Box 3092 Houston, TX 77253**

3b. Phone No. (include area code)  
**281-366-4081**

10. Field and Pool, or Exploratory Area  
**Otero Chacra**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**990' FWL & 1650' FSL SEC 15 T28N R08W**

11. County or Parish, State  
**San Juan County, New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☒ Recomplete

☒ Other Exception To PKR  
leakage test

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection

☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**BP respectfully requests exception to the Packer Leakage Test for the above mentioned gas well. The bottom hole pressure for the Pictured Cliffs is at 100 psi. This request will be a continuation of the Chacra flow test that will be submitted after the C-104 is approved.**

**Please approve and forward to the NMOCD. Well is currently shut in waiting on C-104 approval.**

**Should you have questions please call Richard Pomrenke @281-366-5023**

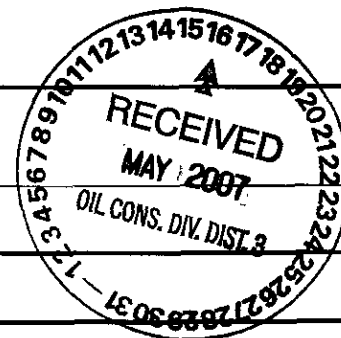
14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title **Regulatory Analyst**

Signature **Cherry Hlava**

Date **05/14/07**



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**

**MAY 15 2007**

**NMOCD**

**FARMINGTON FIELD OFFICE**

# CURRENT WELLBORE 5-14-2007

## Tapp LS #3

Sec 15, T28N, R8W

API # 30-045-07425

GR: 5839'

### History:

Completed as MV/PC dual in Mar 1958  
July 1996: Performed bradenhead  
repair, Menefee payadd, and  
downhole commingled.

### Pictured Cliffs Perforation

2316' - 2406' w/ 40,000 # sand

est. TOC @ surface (circ)

10-3/4" 32.75# SW @ 172'  
150 sxs cmt (circulated)

sqz holes @ 1040'  
circulated to surface

Est. TOC @ 1370' (1996 CBL)

*Production  
PALMER @ 2560'*

5-1/2" liner hanger @ 2425'

7-5/8" 26.4#, J55 @ 2475'  
150 sxs cmt

Est. TOC @ 2930' (temp sury)

TOC @ 2810' - 2007 CBL

*2 3/8" EOT @ 3200'*  
*4.7# J55*

3256' 4 SPI CHACRA  
3276 "  
3300 "  
3315 "  
3378 "  
3418 "  
3435 "  
3450 "  
360 HOLES  
Composite Drillable BP @ 3600

Tubing: 2-3/8" 4.7#, J55 8rd @ 4450'

5-1/2" liner, 15.5#, J55 @ 4716'  
250 sxs cmt

PBTD: 4659'  
TD: 4721'

### Mesaverde Perforations

CH: 3982' - 4022' w/ 40,000# sand (sqz'd  
w/ 100 sxs cmt)

CH/MF (1996 payadd): 3944' - 4408'  
frac'd w/ 64,000# sand

PL: 4498' - 4650' w/ 60,000# sand

### NOTES:

updated: 11/28/06 JG