

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

2007 MAY 7 AM 9 29

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

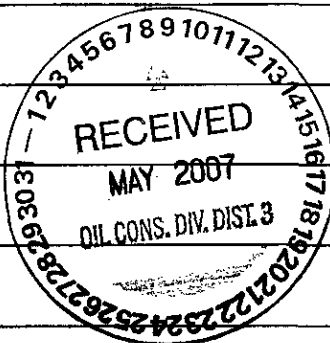
5 Lease Designation and Serial No.  
NM-010910

070 FARMINGTON NM

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐  
2. Name of Operator  
WILLIAMS PRODUCTION COMPANY  
3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1970' FSL & 660' FEL, NE/4 SE/4 SEC 19-T32N-R11W



7 If Unit or CA, Agreement Designation  
NM 32-11  
8. Well Name and No.  
NEW MEXICO 32-11 COM #2B  
9. API Well No.  
30-045-32670  
10. Field and Pool, or Exploratory Area  
BLANCO MV  
11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Set Surface &amp; Intermediate csg</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-21-2007 Drl 12 1/4" surface hole from 200' to 350'. Circ 12 1/4" hole for 1 hr. POH LD 2 jts of DP, POH w/ BHA & std back in derrick. RU casers. RIH w/ 9 5/8" csg, guide shoe 1 jt csg K-55, insert float 7 jts csg, K-55, 36#, STC csg, total csg = 321.23' set @ 339'. Circ 9 5/8" csg. RU cementers, cmt 9 5/8" csg, single slurry cmt job, 10 bbls FW spacer, 200 sxs Type III cmt + 2% CaC-2 + .25#sx Cello Flake + 20.87 bbls water = 32.37, bbls slurry @ 14.5. Displace w/ 22.6 bbls water, bump plug from 640 psi plug @ 14:30 on 4-20-07. SI w/ 340 psi on csg. 25 bbl cmt returns to surface, 80.87 bbls cmt slurry = 280 CuFt. RD cementers, WO cmt, prepare to NU BOP & test. Back out 9 5/8" landing jt csg & LD. Screw on 9 5/8" WH, NU BOP section. Install test plug in Braiden head & test pipe & blind rams, choke manifold valves & mud cross valves. Floor valve @ 250# low 5 min & 2000# high 10 min, good test. Test 9 5/8" csg against blind rams for 30 min, good test.

04-22-2007 Install test plug in Braiden Head & test pipe & blind rams, choke manifold valves & mud cross valves. Floor valve @ 250# low 5 min & 2000# high 10 min, good test. Test 9 5/8" csg against blind rams for 30min, good test. RD testers. RIH w/ BHA out of derrick. Tag up @ 287'. Drl cmt, insert float, cmt, guide shoe from 287' to 339'. CO from 339' to 350'. Rotary drl 8 3/4" hole from 350' to 1539'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date April 25, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD

04-23-2007 Rotary drl 8 3/4" hole from 1539' to 1700'. Circ for short trip @ 1700'. ROH for short trip, trip out to 4 1/2" DP @ 934'. RIH back to bottom tag 35' of fill, PU Kelly & CO from 1665' to 1700'. Rotary drl 8 3/4" hole from 1700' to 2500'.

04-24-2007 Rotary drl 8 3/4" hole from 2500' to 2686'. Circ for short trip @ 2681'. Strap out 3 1/2" DP & std back in derrick, trip out to shoe @ 339'. RIH back to bottom, run into tight spot @ 2330', PU Kelly ream through tight spot from 2330' to 2340'. RIH back to bottom & LD 4 jts of 3 1/2" DP, Kelly up @ 2553'. Wash back to bottom from 2553' to 2681'. Rotary drl 8 3/4" hole from 2681' to 2713'. Circ 8 3/4" hole section @ 2713' TD. POOH & std back 3 1/2" DP in derrick, LD 2 jts of 4 1/2" DP & 24 6" DC's. RU casers, run 7" guide shoe, 1 jt csg 39.55', 1 float collar, 68 jts csg, 23#, J-55, 8rd, LT&C, R3, MS csg = 2688.38' + 15' landing jt = 2703.38'.

04-25-2007 Run 7" guide shoe, 1 jt csg 39.55', 1 float collar, 68 jts csg, 23#, J-55, 8rd, LT&C, R3, MS csg = 2688.38' + 15' landing jt = 2703.38'. Cmt 7" inter csg @ 2703' shoe depth, 7" csg cmt on 4/24/07 @ 12:00 hrs. 2 slurry cmt job, 10 bbls water spacer, lead = 550 sxs Prem Lite cmt + 8% + CaCl-2 + .25#/sx Cello Flake + 228 bbls water = 333.28 bbl of slurry @ 12.1 PPG = 1155 CuFt. Tail = 50 sxs Type III cmt + 1% CaCl-2 + .25#/sx Cello Flake + 8.12 bbls water = 12.48 bbls slurry @ 14.5 PPG = 70 CuFt. Displace w/ 104.8 bbls water. Bump plug @ 1450 psi, PD on 4/24/07 @ 12:00 hrs. Check float, good hold. Press up to 1500 psi & SI, 57 bbls returns to surface, good cmt job. Back out & LD landing jt. Change out 7" csg rams for 3 1/2" DP rams. WO cmt. RU to drl air section of well. Test BOP & related equip, low test to 250 psi for 5 min high test to 2000 psi for 10 min. Test csg to 1500 psi for 30 min, all tested well. Make up 6 1/4" hammer bit to air hammer & test, good test. PU 5" DC's & 3 1/2" DP, run in hole to 1400' blow down. PU 3 1/2" DP & run in hole to 2700' blow down.