

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

5. Lease Designation and Serial No.
NM-03189 010910
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

RECEIVED
070 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 2010' FEL, SW/4 NE/4 SEC 19-T32N-R11W

7. If Unit or CA, Agreement Designation
NM 32-11
8. Well Name and No.
NEW MEXICO 32-11 COM #2C
9. API Well No.
30-045-33077
10. Field and Pool, or Exploratory Area
BLANCO MV
11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE TYPE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- ☒ Subsequent Report
- Final Abandonment

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Drilling Complete

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-08-2007 MIRU. Drl rat & mouse holes. Spud 12 1/4" hole from 0' to 284'. Spud on 4/8/07 @ 23:00 hrs.

04-09-2007 Drl 12 1/4" surface hole from 284' to 345' (TD surface hole @ 0700 hrs, 4/8/07). Circ & cond hole from csg @ 345', TOOH. Run 8 jts 9-5/8", 36#, K-55, ST&C csg. Saw tooth shoe on bottom & float insert on top of 1st jt, total csg = 323', landed @ 339' KB. Circ csg to bottom. Cmt as follows, 200 sxs (280 cu.ft., 50 bbls) Type III cmt w/ 2% CaCl + 1/4# sk Cello Flake. Displace w/ 23 bbls FW, PD @ 11:45 hrs 4-8-07. Circ out 28 bbls good cmt. TOC on surface csg @ surface. WOC. NU BOPE. Install test plug in Braden head & test pipe & blind rams, choke manifold valves, mud cross valves, floor valve @ 250# low 5 min & 2000# high 10 min, good test, test 9.625" csg against blind rams for 30 min, good test.

04-10-2007 NU bleed off lines & kill line. PU bit #2 & TIH w/ same. Tag cmt @ 295'. Drlg cmt & float equip from 295' to 339'. COOH from 339' to 345'. Rotary drlg 8 1/4" hole from 345' to 1362'. Circ & cond hole from wiper trip, make wiper trip to surface csg to condition hole.

Continued On Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date May 4, 2007

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 09 2007

NMOCD

FARMINGTON FIELD OFFICE

04-11-2007 Wash & ream from 1550' to 1600'. Rotary drlg 8 3/4" hole from 1600' to 2349'.

04-12-2007 Rotary drlg 8 3/4" hole from 2349' to 2655'. Circ & cond hole @ 2655'. Wash & ream from 2286' to 2655'.

04-13-2007 Circ & cond hole @ 2655' (TD intermediate hole @ 1730 hrs, 4/11/07). TOH, std back 3 1/2" DP in derrick & LD 20 6 1/4" DC's. XO rams to 7", RU csg crew, run 7" csg, csg stopped @ 1520', all efforts to wash past bridge failed. LD 7" csg, XO rams to 3.5", XO Kellys, mix pit of mud, move DC's to racks, strap & caliper same.

04-14-2007 PU RR bit #2 & 14 5" DC's & TIH, tag up @ 665'. Wash & ream bridges from 665' to 1408', sloughing shale running in. TIH knocking out bridges to 2358'. Wash & ream bridges from 2358' to 2655'. Circ & cond hole @ 2655'. TOOH to 430', no drag, TIH to check for bridges or fill.

04-15-2007 TIH to check for bridges or fill, 5' of fill. Circ & cond hole, TOOH to run 7" csg. RU csg crew, RIH w/ 67 jts 7", 23#, K-55, LT&C csg, landed @ 2630'. Circ csg to bottom & land mandrel, test mandrel @ 1500#, good test. Cmt as follows: 10 bbls FW ahead, lead 450 sxs (945 cu.ft., 168 bbls) Prem Lite w/ 8% gel, 4% Phenoseal, .25#/sx Cello Flake. Tail 50 sxs (70 cu.ft., 12.5 bbls) Type III w/ .25#/sx Cello Flake. Displace w/ 102 bbls FW, PD @ 04:35 p.m. on 4-14-07. Circ out 52 bbls cmt, TOC on 7" is @ surface. Change over to air drill.

04-16-2007 Install test plug & test BOP pipe rams @ 250# low & 1500# high 15 min each, 7" csg @ 1500# 30 min, all good. PU hammer bit #3 & TIH w/ same, tag cmt @ 2590'. Drlg cmt from 2590' to 2630' & COOH from 2630' to 2655'. Hammer drlg 6 1/4" hole from 2655' to 3673'.

04-17-2007 Hammer drlg 6 1/4" hole from 3673' to 5747'.

04-18-2007 Hammer drlg 6 1/4" hole from 5747' to 5993'. Circ & cond hole for logs @ 5991'. TOOH SLM, TIH w/ DC's & 3000' 3 1/2" DP & TOOH LD the same. RU csg crew, run 90 jts 4 1/2" 10.5#, J-55, STC csg & liner hanger. TIH w/ 4 1/2" liner on 3 1/2" DP.

04-19-2007 TIH w/ 4 1/2" liner on 3 1/2" DP. Blow liner to bottom & hang liner off. Liner shoe @ 5973', LC @ 5949', marker jt @ 5146', TOL hanger @ 2462', 169' overlap into 7" csg. RU BJ & cmt as follows: 10 bbls Gel H2O, 10 bbls FW ahead, 220 sxs (473 cu.ft., 84 bbls) Prem Lite HS + 1% FL-52, .2% CD-32, 3# sk CSE, 1/4# sk Cello Flake & 4% Phenoseal. Pump plug w/ 74 bbls FW. PD @ 8:27 am, sting out of liner top & pack liner top off. Reverse out the long way w/ 100 bbls FW. Circulate out 15 bbls good cmt. TOC on 4 1/2" liner @ 2300'. LD DP & setting tool. ND Blooie line & BOPE. RD jet & clean pits. Release rig @ 1800 hrs, 4/18/07.

? Ran CBL 4/30/07.

NOTE: Will perform pressure test on 4 1/2" liner when completion rig moves on location.