

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. SE-077875
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No. N/A
3a. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM		8. Lease Name and Well No. PO Pipkin #6F
3b. Phone No. (include area code) 505-324-1090		9. API Well No. 30-045-33446
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface 2395' ESE x 1445' FEL in Sec 18, T27N, R10W At proposed prod. zone 2330' N 1740' SAME		10. Field and Pool, or Exploratory Basin Dakota/Basin Mahcos
14. Distance in miles and direction from nearest town or post office* Approx 10 miles Southeast of Bloomfield, NM post office		11. Sec., T., R., M., or Blk. and Survey or Area Sec 18, T27N, R10W
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 1445'	16. No. of Acres in lease 2080	17. Spacing Unit dedicated to this well DK 320 E/2 - MC 160 SE/4
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 930'	19. Proposed Depth 6700'	20. BLM/BIA Bond No. on file UTB-000138
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6346 Ground Elevation	22. Approximate date work will start* winter 2005	23. Estimated duration 2 weeks

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature Kyla Vaughan	Name (Printed/Typed) Kyla Vaughan	Date 11/21/05
Title Regulatory Compliance Tech		
Approved by (Signature) [Signature]	Name (Printed/Typed) [Signature]	Date 5/14/07
Title AFM		
Office FFO		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTIFY AZTEC OCD 24 HRS.
PRIOR TO CASING & CEMENT

NMOCD

APD/ROW

5/17/07

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
GENERAL REQUIREMENTS*

This action is subject to technical and
procedural review pursuant to 43 CFR §165.3
and appeal pursuant to 43 CFR §165.4

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form 1-10,
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-33440		² Pool Code 71599		³ Pool Name Basin Dakota	
⁴ Property Code 22628		⁵ Property Name P O PIPKIN			⁶ Well Number 6F
⁷ GRID No. H07007		⁸ Operator Name XTO ENERGY INC.			⁹ Elevation 5940

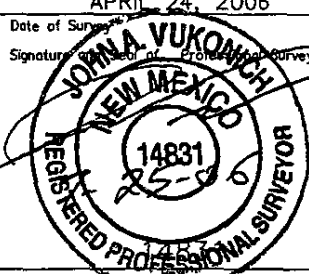
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	18	27-N	10-W		2330	NORTH	1740	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 812.320			¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No. RCUD MAY 16 '07 OIL CONS. DIV. DIST. 3		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 CALC'D. CORNER WIT. CORNER FD. 2 1/2" BC. 1913 U.S.G.L.O. 13.2' SOUTH OF CORNER POSITION LOT 1 43.39		S 89-41-59 W 5401.6' (C)		FD. 2 1/2" BC. 1913 U.S.G.L.O.	
LOT 2 43.41		LAT: 36.57615° N. (NAD 83) LONG: 107.93379° W. (NAD 83) LAT: 36°34'34.1" N. (NAD 27) LONG: 107°55'59.4" W. (NAD 27)		2330'	
LOT 3 43.43		18		1740'	
LOT 4 43.45		S 0-06-04 W 5275.8' (M)		FD. 2 1/2" BC. 1913 U.S.G.L.O.	
17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Wally R Small</u> Date: <u>7/27/06</u> Printed Name: <u>Wally R Small</u>					
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>APRIL 24, 2006</u> Signature: <u>JOHN A VUKOBICH</u> Professional Surveyor:  Certificate Number: <u>14831</u>					

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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form 1-102

Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-33446		² Pool Code 97232		³ Pool Name Basin Marcos	
⁴ Property Code 22628		⁵ Property Name P O PIPKIN			⁶ Well Number 6F
⁷ GRID No. 101007 5380		⁸ Operator Name XTO ENERGY INC.			⁹ Elevation 5940

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	18	27-N	10-W		2330	NORTH	1740	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres SE 1/4 160					¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No. RCVD MAY 16 07 OIL CONS. DIV. DIST. 3

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>CALC'D. CORNER WIT. CORNER FD. 2 1/2" BC. 1913 U.S.G.L.O. 13.2' SOUTH OF CORNER POSITION</p> <p>LOT 1 43.39</p>		<p>S 89-41-59 W 5401.6' (C)</p> <p>2330'</p>		<p>FD. 2 1/2" BC. 1913 U.S.G.L.O.</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>John A. Vukovich</i> 7/27/06 Signature Date</p> <p>John A. Vukovich Printed Name</p>	
<p>LOT 2 43.41</p> <p>LAT: 36.57615" N. (NAD 83) LONG: 107.93379" W. (NAD 83) LAT: 36°34'34.1" N. (NAD 27) LONG: 107°55'59.4" W. (NAD 27)</p>				<p>1740'</p>			
<p>LOT 3 43.43</p>		<p>18</p>		<p>S 0-06-04 W 5275.8' (M)</p>		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APRIL 24, 2006 Date of Survey</p> <p><i>John A. Vukovich</i> Signature of Registered Professional Surveyor</p> <p>JOHN A. VUKOVICH NEW MEXICO 14831 REGISTERED PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>	
<p>LOT 4 43.45</p>				<p>FD. 2 1/2" BC. 1913 U.S.G.L.O.</p>			

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SF-077875

7. Lease Name or Unit Agreement Name:

PO Pipkin

8. Well Number

#6F

9. OGRID Number

167067

10. Pool name or Wildcat

Basin Dakota/Basin Mancos

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter J : 2330 feet from the North line and 1740 feet from the East lineSection 18 Township 27N Range 10W NMPM NMEM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5948' Ground Elevation

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type DRILL Depth to Groundwater >100 Distance from nearest fresh water well >1000 Distance from nearest surface water >1000Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 8000 bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: PIT☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy intends to install a pit on location for drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Kyla Vaughan

TITLE

Regulatory Compliance Tech

DATE

11/21/05

Type or print name Kyla Vaughan

E-mail address:

kyla_vanahan@xtoenergy.com

Telephone No. 505-564-6726

For State Use Only

APPROVED BY

[Signature]

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE

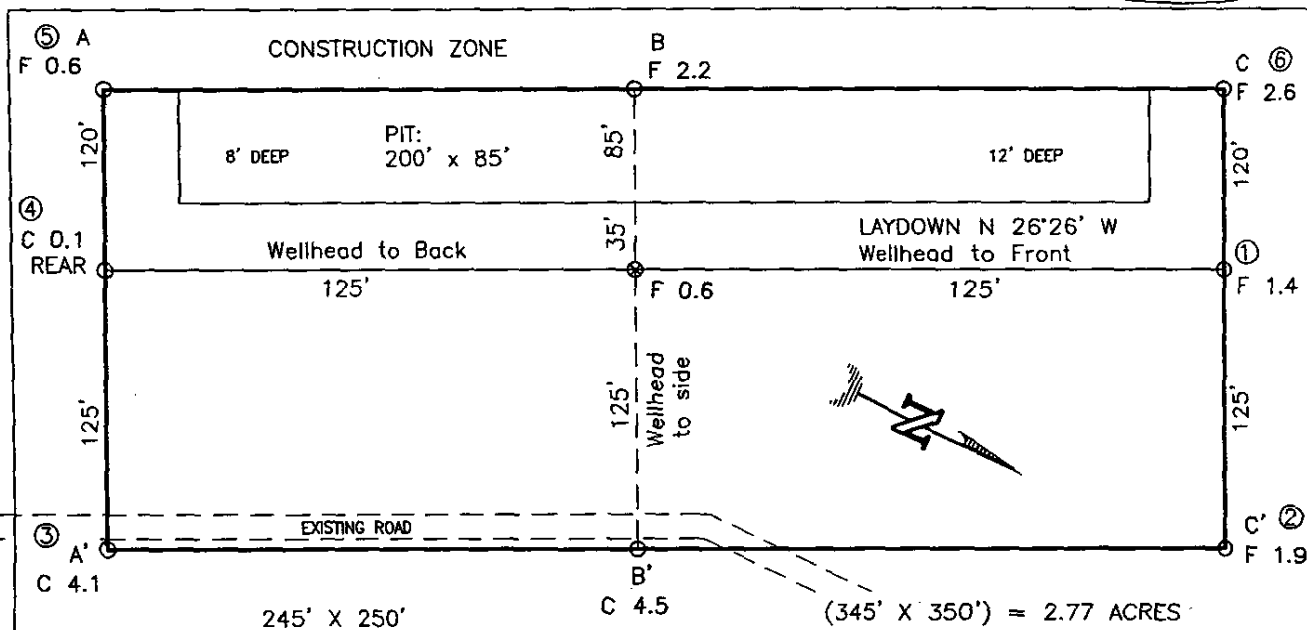
MAY 17 2007

Conditions of Approval, if any:

EXHIBIT D

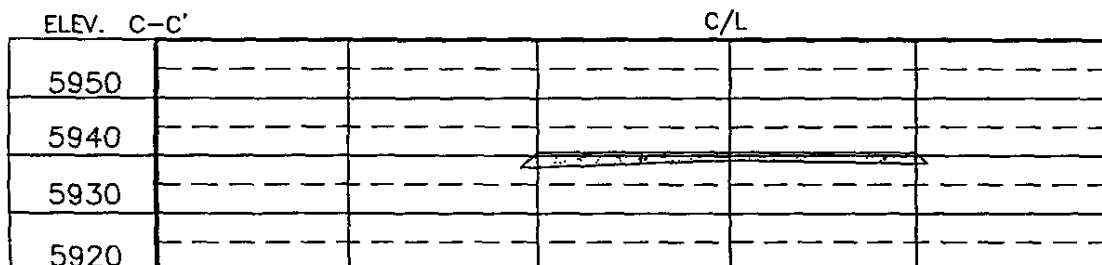
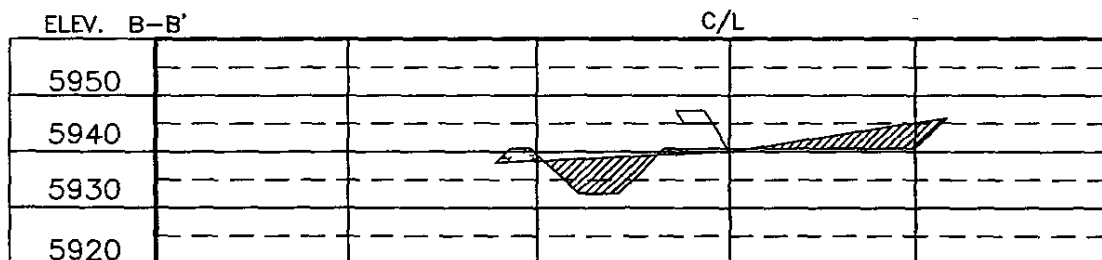
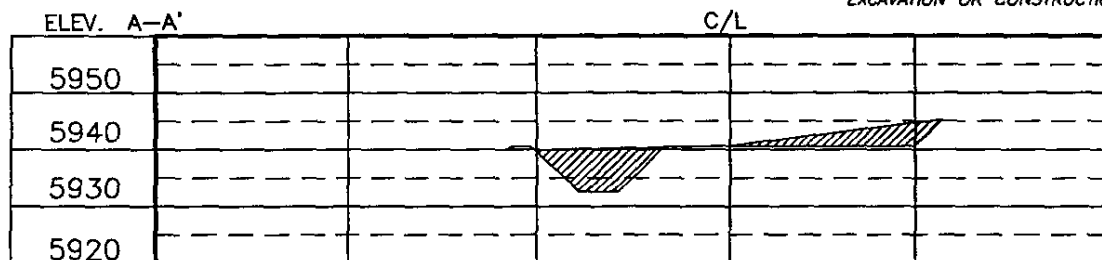
XTO ENERGY INC.
P O PIPKIN No. 6F, 2330 FNL 1740 FEL
SECTION 18, T27N, R10W, N.M.P.M., SAN JUAN COUNTY, N.M.
GROUND ELEVATION: 5940' DATE: APRIL 24, 2006

NAD 83
LAT. = 38.57615° N
LONG. = 107.93379° W
NAD 27
LAT. = 36°34'34.1" N
LONG. = 107°55'59.4" W




RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

REVISION: RESTAKED	DATE: 06/12/06	REVISED BY: G.V.
Daggett Enterprises, Inc. Surveying and Oil Field Services P. O. Box 15068 • Farmington, NM 87401 Phone (505) 326-1772 • Fax (505) 326-8019 NEW MEXICO L.S. No. 14831		
	DRAWN BY: B.L. ROW#: CR425	DATE: 06/27/05 CDR#: CR426 CFB

XTO ENERGY INC.

PO Pipkin #6F

APD Data

November 21, 2005

Location: 2385' FSL x 1445' FEL Sec 18, T27N, R10W County: San Juan State: New Mexico

GREATEST PROJECTED TD: 6700'
APPROX GR ELEV: 5948'

OBJECTIVE: Basin Dakota / WC Basin Mancos
Est KB ELEV: 5960' (12' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 360'	360' to 2500'	2500' to 6700
HOLE SIZE	12.25"	7.875"	7.875"
MUD TYPE	FW/Spud Mud	FW/Polymer	LSND / Gel Chemical
WEIGHT	8.6-9.0	8.4-8.8	8.6- 9.20
VISCOSITY	28-32	28-32	45-60
WATER LOSS	NC	NC	8-10

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes.

2. CASING PROGRAM:

Surface Casing: 8.625" casing to be set at $\pm 360'$ in a 12-1/4" hole filled with 9.20 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-360'	360'	24.0#	J-55	ST&C	1370	2950	244	8.097	7.972	7.950	17.13	28.24

Production Casing: 5.5" casing to be set at TD ($\pm 6700'$) in 7-7/8" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-6700	6700'	15.5#	J-55	ST&C	4040	4810	202	4.950	4.825	1.26	1.50	1.95

3. WELLHEAD:

- Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 11-3/4" 8rnd thread on top.
- Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 2,000 psig WP (4,000 psig test), 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

EXHIBIT F

4. CEMENT PROGRAM (Slurry design may change slightly, but the plan is to circulate cement to surface on both casing strings):

A. Surface: 8.625", 24.0#, J-55, ST&C casing to be set at $\pm 360'$ in 12-1/4" hole.

214 sx of Type III cement (or equivalent) typically containing accelerator and LCM, mixed at 14.5 ppg, 1.39 ft³/sk, & 6.70 gal wtr/sk.

Total slurry volume is 297 ft³, 100% excess of calculated annular volume to 360'.

B. Production: 5.5", 15.5#, J-55 (or K-55), ST&C casing to be set at $\pm 6700'$ in 7.875" hole.

LEAD:

± 694 sx of Premium Lite HS (Type III/Poz/Gel) with 2% salt, 1/4 pps cello, 0.2% dispersant, 0.5% fluid loss & 2% LCM mixed at 12.5 ppg, 2.01 ft³/sk, 10.55 gal wtr/sx.

TAIL:

150 sx Type III with 5% bonding additive, 1/4 pps cello, 2% LCM, 0.3% dispersant & 0.2% fluid loss mixed at 14.2 ppg, 1.54 cuft/sx, 8.00 gal/sx.

Total estimated slurry volume for the 5-1/2" production casing is 1625 ft³.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 40%. It will be attempted to circulate cement to the surface.

5. LOGGING PROGRAM:

A. Mud Logger: The mud logger will come on at 2,900' and will remain on the hole until TD. The mud will be logged in 10' intervals.

B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (6700') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (6700') to 3,000'.

EXHIBIT F

6. **FORMATION TOPS:**

Est. KB Elevation: 5960'

FORMATION	Sub-Sea Elev.	WELL DEPTH	FORMATION	Sub-Sea Elev.	WELL DEPTH
Ojo Alamo SS	5286	674	Gallup Ss**	712	5,248
Kirtland Shale	5153	807	Greenhorn Ls	-101	6,061
Farmington SS			Graneros Sh	-159	6,119
Fruitland Formation	4751	1,209	1 ST Dakota Ss*	-191	6,151
Lower Fruitland Coal			2 ND Dakota Ss*	-217	6,177
Pictured Cliffs SS	4252	1,708	3 RD Dakota Ss*	-272	6,232
Lewis Shale	4088	1,872	4 TH Dakota Ss*	-315	6,275
Chacra Ss**	3332	2,628	5 TH Dakota Ss*	-360	6,320
Cliffhouse SS	2695	3,265	6 TH Dakota Ss*	-406	6,366
Menefee	2588	3,372	Burro Canyon Ss*	-447	6,407
Point Lookout SS	1848	4,112	Morrison Fm	-477	6,437
Mancos Shale	1549	4,411	Total Depth	-740	6,700

* Primary Objective

** Secondary Objective

**** Maximum anticipated BHP should be <2,000 psig (<0.30 psi/ft) *****

7. **COMPANY PERSONNEL:**

Name	Title	Office Phone	Home Phone
Jeff Patton	Drilling Engineer	505-324-1090	505-632-7882
John Egelston	Drilling Engineer	505-564-6734	505-330-6902
Dennis Elrod	Drilling foreman	505-486-6460	505-326-2024
Red Meek	Project Geologist	817-885-2800	817-427-2475
Barry Voigt	Reservoir Engineer	817-885-2462	817-540-2092

JWP

11/21/05

EXHIBIT F

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:

Pressure test BOP to 200-300
psig (low pressure) for ~~5~~¹⁰ min.

Test BOP to Working Press or
to 70% internal yield of surf csg
(10 min) or which ever is less.

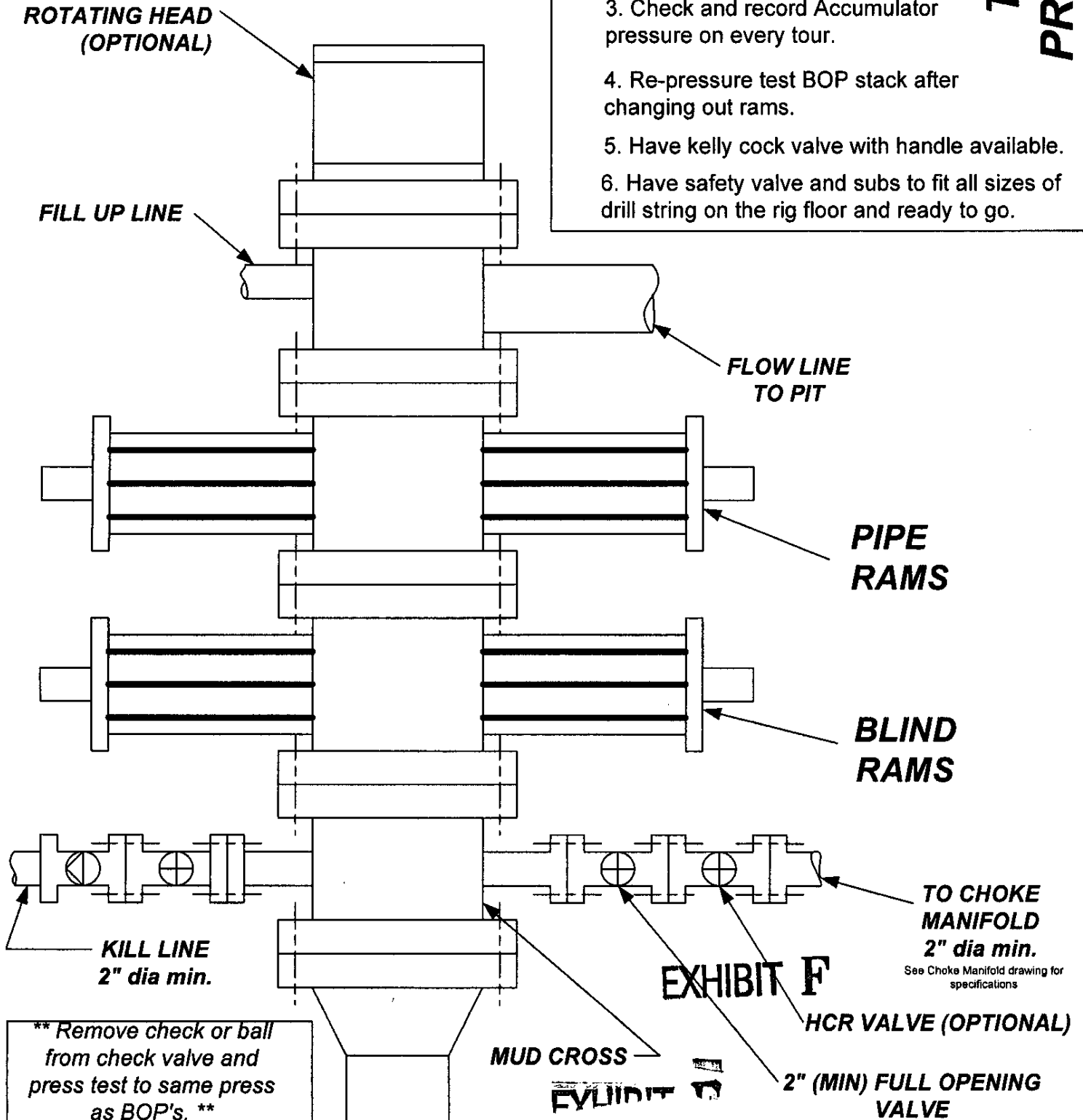
2. Test operation of (both) rams on every trip.

3. Check and record Accumulator pressure on every tour.

4. Re-pressure test BOP stack after changing out rams.

5. Have kelly cock valve with handle available.

6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.



CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

TESTING PROCEDURE

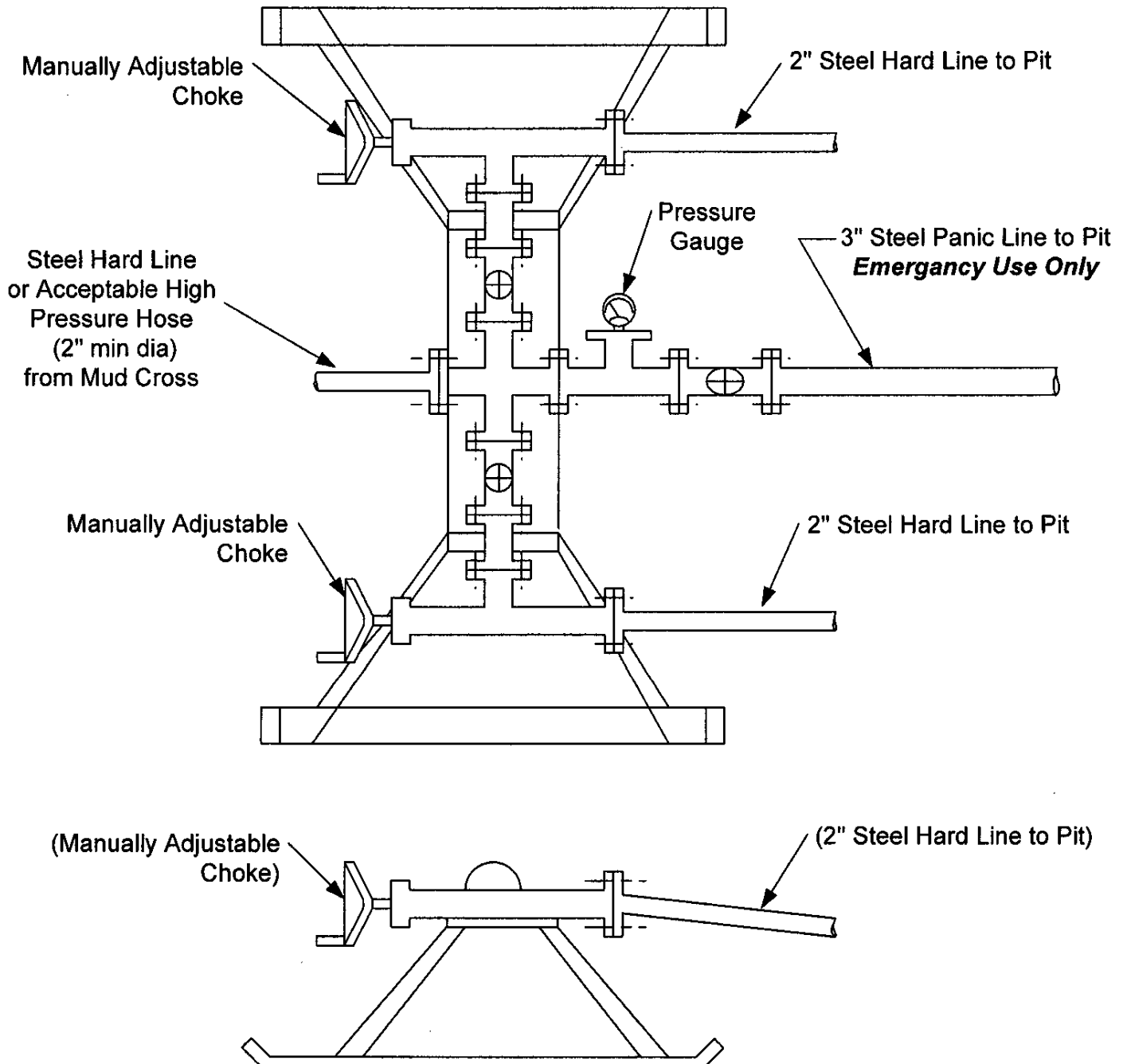


EXHIBIT F

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., K #1 Farmington, NM 87401

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

OLD: 2,385' FSL & 1,445' FEL in Sec. J18, T27N, R10W

5. Lease Serial No.

SF-077875

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RECEIVED

070 FARMINGTON NM

8. Well Name and No.

PO PIPKIN

#6F

9. API Well No.

30 045 33446

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

BASIN MANCOS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|--|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. submitted the APD for the above location in November 2005. Per the request of the BLM, the location has been moved due to Paleontology issues. See attached plat with revised location.....

OLD LOC: 2,385' FSL & 1,445' FEL in Sec. J18, T27N, R10W

NEW LOC: 2,330' FNL & 1,740' FEL in Sec. G18, T27N, R10W

RCVD MAY16'07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kelly K. Small

Title

Regulatory Compliance Tech

Date 07/27/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCU