UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

BUREAU OF LAND MANAGEMENT).	
SUNDRY NOTICES AND REPORTS ON WELLS					ottee or Tribe Name	
	is form for proposals to il. Use Form 3160-3 (A					
		2) .c. 020 p. 0		RECEIVE		
	PLICATE- Other instr	uctions on rever	se side.	7. IF UDILOTICA FARAMINO	/A green ent, Name and/or No.	
1. Type of Well ☐ Other ☐ Other				8. Well Name and No.		
2. Name of Operator Koch Exploration Company, LLC					Seymour 721S 9 API Well No.	
la Address 3b. Phone No. (include area code)			30-045-33909			
PO Box 489, Aztec, NM 87410 505-334-9					ol, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Basin Fruitland Coal	
S24, T31N, R9W 1275' FSL & 830' FEL "P" SE/4 SE/4			11. County or Parish, State			
				San Juan, 1	NM 	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURI	E OF NOTICE, R	eport, or o	THER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION		<u> </u>	
	Acidize	Deepen	Production (Sta	rt/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	<u></u>	Well Integrity Other Intermediate Casing	
✓ Subsequent Report	Casing Repair Change Plans	New Construction	Recomplete Temporarily Ab	<u>1¥</u> 	and Cement	
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Water Disposal	argon	and Cement	
Attach the Bond under which the following completion of the inv	nd Operation (clearly state all pertinctionally or recomplete horizontally be work will be performed or provice olved operations. If the operation real Abandonment Notices shall be f	nent details, including esting, give subsurface location de the Bond No. on file weresults in a multiple compl	nated starting date of ar is and measured and tru ith BLM/BIA. Require etion or recompletion in	e vertical depths of ed subsequent repor n a new interval, a l	all pertinent markers and zones. Its shall be filed within 30 days Form 3160-4 shall be filed once	
3% CaCl, plus 0.25 lb/sk C ppg), 715.68 cu.ft. Tail cer cu. ft. We used centralizer up in the Ojo. Then centra cement @ 2470'. Pressure	le to 2520', ran 7", 23#, J-55 L Celloflake, plus 5 lb/sk LCM-1, nent 89 sks Type III cement pl s every other joint above the s alizers every 400' to the surfac Tested 7" casing to 1500# for 7 Drilling 6 1/4" hole with muc	, plus 0.4% FL-52A, pl lus 1% CaCl, plus 0.25 shoe to the turbolizers. e pipe, Circulated 30 b 30 minutes, held O.K.	us 8% Bentonite, pl i lb/sk Celloflake, pl Ran I turbolizer at ibls of cement to sur	us 0.4% Sodium us 0.2% FL-52, y the base of the G face. Wait on ce	Metasilicate, yield 2.13 (12.1 yield 1.38 (14.6 ppg), 122.82 Ojo, and I turbolizer I joint ment 8 hours. 5/4/07 tagged	

RCVD MAY16'07

OIL CONS. DIV.

DIST. 3

Name (Printed	that the foregoing is true and correct	Title District Superin	tendent	
Signature	Want	Date		
	THIS SPACE FOR	FEDERAL OR STATE OFF	ICE USE	a faurantavit
Approved by		Title	Date	MAY 1 1 2007
certify that the applica	 if any, are attached. Approval of this notice int holds legal or equitable title to those rights applicant to conduct operations thereon. 	l l	FARM	NOTON PARLD OFFICE
Title 18 U.S.C. Section States any false, fictitie	1001 and Title 43 U.S.C. Section 1212, make it ous or fraudulent statements or representations	a crime for any person knowingly and wis as to any matter within its jurisdiction.	lifully to make to any departm	ent or agency of the United





