UNITED STATES					
DEPARTMENT OF THE INTERIOR					
<b>BUREAU OF LAND MANAGEMENT</b>					

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RCVD MAY16'07 DIL CONS. DIV. DIST. 3

a.		, OR PLUG BACK
	Type of Work RECEIVED DRILL SLH	5. Lease Number SF-079004
	DRILL BUH 210 FARMINGTON NM	Unit Reporting Number /
		NMNM-78424A-MV 6. If Indian, All. or Tribe
<b>)</b> .	Type of Well GAS	6. If Indian, All. or Tribe
	Operator	7. Unit Agreement Name
	ConocoPhillips	San Juan 32-8 Unit
	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name
	(505) 326-9700	9. Well Number #5A
	·	
•	Location of Well	10. Field, Pool, Wildcat
	Surf Unit D (NWNW), 987' FNL & 154' FWL, Bott	Blanco MesaVerde
	Latitude 36° <sup>54</sup> ′ 9497474″ N	11. Sec., Twn, Rge, Mer. (NMPN
	_	Sec. 10 T31N, R08W, NMPM
	201910408 107 40 2290020 H	
		API# 30-045-30
4.	Distance in Miles from Nearest Town	12. County 13. Sta
	35 miles to Bloomfield	San Juan NM
	Distance from Proposed Location to Nearest Property or Lease Line 154'	
6.	Acres in Lease	17. Acres Assigned to Well 320 acres and W )
8.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or A	Applied for on this Lease
	Proposed Depth	20. Rotary or Cable Tools
Ġ.		
9.	6261'	Rotary
	6261'	-
	• •	22. Approx. Date Work will Sta
1.	6261' Elevations (DF, FT, GR, Etc.) 6660' GL	-
1.	6261' Elevations (DF, FT, GR, Etc.)	-
<b>1</b> . 3.	6261' Elevations (DF, FT, GR, Etc.) 6660' GL Proposed Casing and Cementing Program See Operations Plan attached	-
1. 3.	6261' Elevations (DF, FT, GR, Etc.) 6660' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by:	-
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<b>1</b> . <b>3</b> . <b>4</b> .	6261' Elevations (DF, FT, GR, Etc.) 6660' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by:	22. Approx. Date Work will Sta
1. 3. 4. ERM	6261' Elevations (DF, FT, GR, Etc.) 6660' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory Technician IT NO. APPROVAL DAT	22. Approx. Date Work will Sta
1. 3. 4.	6261' Elevations (DF, FT, GR, Etc.) 6660' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory Technician	22. Approx. Date Work will Sta
\PPR(	6261' Elevations (DF, FT, GR, Etc.) 6660' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory Technician IT NO. OVED BY Marker TTLE	22. Approx. Date Work will Sta 22. Approx. Date Work will Sta 22. Approx. Date Work will Sta Date Date Date Date Silly 21. COCO 24 HRS
1. 3. 4. ERMI	6261' Elevations (DF, FT, GR, Etc.) 6660' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory Technician IT NO. APPROVAL DAT	22. Approx. Date Work will Sta 22. Approx. Date Work will Sta 22. Approx. Date Work will Sta Date Date Date Date Silly 21. COCO 24 HRS
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<u>District I</u> 1625 N. French Dr., <u>District II</u> 1301 W. Grand Ave <u>District III</u> 1000 Rio Brazos Rd <u>District IV</u>	enue, Artesia, d., Aztec, NM	NM 88210 87410			linerals & Nat L CONSERV 1220 South	New Mexico tural Resources I ATION DIVISIO St. Francis Dr. , NM 87505	oñ 2007 APR 2	3 FM 3:2	Fee Lease - 3 Copies State Lease - 7 Copies propriate District Office Revised June 10, 2003 Form C-102
1220 S. St. Francis	Dr., Santa Fe,	NM 87505						EIVED C	J AMMENDED REPORT
					ATION AND	ACREAGE DE		<u> </u>	- <u> </u>
30-045- 2	<sup>I Number</sup> 3428	sla	72	Pool Code		BLANC	∩ <sup>-</sup>	ol Name SAVERDE	
<sup>4</sup> Property Code 31330	,	•	• • • • • • • • •		5 Propert SAN JU				<sup>6</sup> Well Number 5A
<sup>7</sup> OGRID No. 217817			<u> </u>		8 Operato CONOCOPHILI	r Name LIPS COMPANY			<sup>9</sup> Elevation 6637.0'
					<sup>10</sup> SURFACE				
UL or iot no. D	Section T 10	Township 31-N	Range 08-W	Lot Idn	Feet from the 987	North/South line NORTH	Feet from the 154	East/West line WEST	County SAN JUAN
	L		111 B	ottom H	ole Location	If Different From	1 Surface	<u> </u>	l
UL or lot no.	Section T	ownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	CUD MAY 16:07
D <sup>12</sup> Dedicated Acres 320 W2	<sup>13</sup> Joint or	Infill 14	Consolidation	Code	Order No.		<u> </u>		OLL CONS. DIV.
320 WZ									DIST. 3
0'16" W 2,612.41' (W) 4 387	NAD 83 D. LAT: 36.9 LONG: 10 NAD 27 D. LAT: 36° 1 LONG: 10	15833333 7.671111 ATUM 54.949757	<u>111°W</u>				with a poolin by the Signal Tritle a Date	n owner of such a miner g agreement or a compu- division. //ure Tracey N. d Name Regulato October 10	. Monroe ory Assistant D 2006
2 WEST QTR. COR. FD. 3-1/4" BRASS BLM 1954 W/2 L	CAP DEDICATEL SF-079 SECTIO T31N, R	004 N 10	GE				i hu waz me and Dat	ereby certify that the well or plotted from feild notes or under my supervision I correct to the best of my to of Survey: 8/25/6	

· · · · · · · · · · · · · · · · · · ·					
Submit 3 Copies To Appropriate District Office	State of Nev	v Mexico			Form C-103
District I	Energy, Minerals and	Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		1144444 1000040000	WELL API NO.		21101
District II					24000
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Le		
District III	1220 South St.			STATE FE	<u>E []</u>
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NI	M 87505	6. State Oil & Gas Lea		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750	5			SF-079004	
	ES AND REPORTS ON WELL	S	7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS				- Brownow Links	
DIFFERENT RESERVOIR. USE "APPLICATIC	N FOR PERMIT" (FORM C-101) FOR	R SUCH		San Juan 32-8 Unit	
PROPOSALS.)					
1. Type of Well: Oil Well Gas Well X	Other		8. Well Number		
2. Name of Operator	Otter		9. OGRID Number	<u>5A</u>	
· ·	ConocoPhillips		9. OGKID Number	217817	
3. Address of Operator			10. Pool name or Wild		
· ·	EET, FARMINGTON, NM 874	102		Blanco MesaVerde	
4. Well Location					
		orth line and	154	feet from the West	
Section 10	Township 31N		NMPM	County	San Juan
	Elevation (Show whether DR, R	6637' GL			
Pit or Below-grade Tank Application	or Closure	0037 012			7200
Pit type New Drill Depth to Groundwa	ater >100' Distance from ner	rest fresh water well	>1000'	Distance from nearest surfac	•
Pit Liner Thickness: 12	mil Below-Grade Tank:	Volume	bbls:	Construction Material	
·····					
	neck Appropriate Box to	Indicate Nature	of Notice, Report of	r Other Data	
NOTICE OF IN	TENTION TO:		SUBSEQUE	ENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON				RING CASING 🛛
	CHANGE PLANS		CE DRILLING OPNS.		
PULL OR ALTER CASING	MULTIPLE COMPL		EMENT JOB		
OTHER: New D	rill Pit	X OTHER:			
13. Describe proposed or complete	d operations. (Clearly state all	pertinent details, and g	rive pertinent dates, inclu	ding estimated date	
of starting any proposed work)	SEE RULE 1103. For Multip	ole Completions: Atta	ch wellbore diagram of p	roposed completion	
or recompletion.					

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New Drill, Lined:

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ConocoPhillips proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guidelines.

			y knowledge and belief. I further certify that any pit or below- meral permit $X$ or an (attached) alternative OCD-approved plan			
signature <u>Mul</u>	y N Menne	TITLE	Regulatory Technician	DATE12/2	29/2006	<u>;</u>
Type or print name	Tracey N. Monroe	E-mail address:	Tracey.N.Monore@conocophillips.com Telephone No.	. 505-326	5-9752	
For State Use Only APPPROVED BY	little	TITLE	DEPUTY OIL & GAS INSPECTOR, DIST. #3	DATE	17	2007
Conditions of Approval (	(irany):					



1. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW-3' WIDE AND 1' ABOVE SHALLOW SIDE).

2. C.C.I. SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD PRIOR TO CONSTRUCTION.

CCI PHONE: (505)632-7777 CHENAULT CONSULTING INC.

## PROJECT PROPOSAL - New Drill / Sidetrack

#### SAN JUAN 32-8 UNIT 5A

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### DEVELOPMENT

ConocoPhillips

San Juan Business Unit

Lease:						AFE #: WA	N.CNV.	7114		AFE \$: 621,760.88
Field Name: 32-8	3			Rig: A	ztec Rig 711			State: NM	County: SAN JUAN	API #:
Geologist:				Phone			Geopt	nysicist:		Phone:
· · · ·	iley, Bro			Phone	+1 505-32	4-6108	· ·	<u> </u>		Phone: +1 832-486-3486
Res. Engineer: M					: 505-326-9					Phone:
Primary Object	Second Street and Second Street St	ALCON 12 12 12 12 12 12 12 12 12 12 12 12 12								
Zone	Zone	Name				1				
R20002	MESA	VERDE(R	20002)	(		7				
	-					*1 0444 307 404 100 100 100 100 100 100 100 100 100		na na siyan da sayan		
Location: Surface	æ	D	atum Coc	le: N/	D 27				the state of the second second	Straight Hole
Latitude: 36.9158	329	Longitud	e: -107.67	0498	X:		Y:		Section: 10	Range: 008W
Footage X: 154 F	WL	Footage '	Y: 987 FNL	-	Elevation: 6	637	(FT)	Township: 031	N	
Tolerance:								- 		
Location Type: Si	ummer	Only		Start I	Date (Est.):		Cor	npletion Date:	Date In (	Operation:
Formation Data:	Assur	me KB = (	6653 L	Jnits =	FT					
Formation Call & Casing Points		C	Depth TVD in Ft)	SS (Ft)	Depletion (Yes/No)		внт		Remarks	
Surface Casing		·	213	6440					5/8" 32.3 ppf, H-40, ST	
MALO			2410	4747				169 cu. ft. Cir Possible water	culate cement to surface	<b>*.</b>
KRLD			2410 2480	4243 4173	_			PUSSIDIC Waler	HOWS.	ļ
FRLD			2480 3300	3353				Possible gas.		
PCCF			3660	2993	=			roomine guo.		
LEWS			3770	2883	=					
Intermediate Casir	ıg		3870	2783	=				", 20 ppf, J-55, STC Cas ement to surface.	sing. Cement with 871 cu.
HURF			4369	2284						
CHRA			4547	2106	=			Gas		
UCLFH			5212	1441	=					
CLFH			5498	1155	ن آ			Gas; possibly	wet	
MENF			5595	1058	_			Gas.		
PTLK			5911	742		625		Gas.		
TOTAL DEPTH MV			6261	392				331 cu. ft. Ci		
Total Depth			6261	392			_			
Reference Well	<b>S</b> :		State of the					and a second second		
Reference Type	Well I	Name			Commen	ts				

Reference Type	Well Name	Comments				
Intermediate	SJ 32-8 42	10-31N-8W-NE, KB = 6749				
Intermediate	SJ 32-8 19	3-31N-8W-SW, KB = 6709				

# ConocoPhillips

San Juan Business Unit

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## PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 32	2-8 UNIT 5A		DEVELOPMENT						
Logging Prog	ram:		description of the second	na en estaren findigen dien.	a na sa n				
Intermediate Lo	<sup>igs:</sup> 🔲 Loa only	if show GR/ILD	Triple Com	ро	· · · · · · · · · · · · · · · · · · ·				
TD Logs:	Triple Co	mbo 🔲 Dipmeter			her				
	CBL/GR								
Additional Infor	mation:			······································					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks				
Comments: Loc	ation/Tops/Loggi	ng - TD is 350' below	PNLK						

General/Work Description - NO LEWIS