

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2003 SEP -2 AM 11:45

070 Farmington, NM

Lease Designation and Serial No.
SF-078764

If Indian, Allottee or Tribe Name

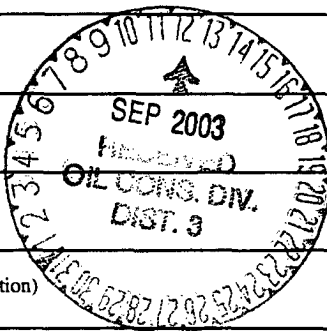
SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 561-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1790' FSL & 990' FEL, NE/4 SE/4, SEC 30 T31N R5W



7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #102

9. API Well No.
30-039-23359

10. Field and Pool, or Exploratory Area
UNDES. GALLUP/BASIN DAKOTA

11. County or Parish, State
RIO ARRIBA, NM

900

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

☒ Abandonment - Undes. Gallup
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Return DK to Production

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company plans to P&A the Gallup and return the Dakota formation to production per the attached procedure. The well did not pass the 2003 packer leakage test and is subject to a mandatory repair. Estimated start date 9/15/2003.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title PRODUCTION ANALYST

Date August 28, 2003

(This space for Federal or State office use)

Original Signed: Stephen Mason

Approved by Original Signed: Stephen Mason

Title _____

Date _____

SEP 10 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Rosa #102
Sec 30, T31N, R5W
August 8, 2003

Purpose: Pull tubing, remove packer, P&A the Gallup, and return the Dakota to production. The well did not pass the 2003 "packer leakage" test and is subject to a mandatory repair.

1. MIRUSU. Hold safety meeting. Blow down well. If necessary, kill well with produced water. NDWH. NUBOP.
2. Unseat packer (7403') and TOH with Dakota tubing (landed @ 8030'). There is a high probability that the packer will be covered with fill from the Gallup. If tubing and packer will not move, contact Wireline Specialties to free point the tubing. Chemical cut the tubing and then trip in with grapple to wash over and mill out packer.
3. TIH with 2-3/8" tubing and bit CO to 8140' (PBTD.)
4. TOH . TIH with CIBP and set at 7390'. TIH w/ cement retainer and set at 6825'. (50' above Gallup top.)
5. Pump 14 bbls of class "B" cement. Sting out of retainer. Reverse up the tubing with 40 bbl of water. TOH with 2-3/8" tubing. SDON. WOC.
6. TIH w/ bit and 2-3/8" tbg. Drill out retainer. CO to 7385'. (Five feet above CIBP.) Pressure test casing to 500 psi for 30 minutes. Record test with chart.
IF TEST DOES NOT HOLD CONTACT ENGINEERING.
7. If test is successful, pull up one joint and unload hole with compressors. TIH and drill out CIBP. Follow CIBP to PBTD 8140'.
8. TOH w/ bit. TIH w/ notched collar and SN one jnt off bottom. Land 2-3/8" at 8100'.
9. NDBOP. NUWH. RDMOL.

Lance A. Hobbs
Senior Production Engineer