

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2003 SEP -2 AM 11:47  
070 Farmington, NM

Lease Designation and Serial No.  
SF-078772

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 561-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1850' FNL & 790' FEL, SE/4 NE/4, SEC 35 T32N R6W

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #118

9. API Well No.  
30-039-23507

10. Field and Pool, or Exploratory Area  
UNDES. GALLUP/BASIN DAKOTA

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment - Undes. Gallup
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Return DK to Production</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Williams Production Company plans to P&A the Gallup and return the Dakota formation to production per the attached procedure. The well did not pass the 2003 packer leakage test and is subject to a mandatory repair. Estimated start date 9/15/2003.

CONDITIONS OF APPROVAL  
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
TRACY ROSS

Title PRODUCTION ANALYST

Date August 28, 2003

(This space for Federal or State office use)

Approved by Original Signed: Stephen Mason

Title \_\_\_\_\_

Date SEP 10 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



Rosa #118  
Sec 35, T32N, R6W  
August 8, 2003

Purpose: Pull tubing, remove packer, P&A the Gallup, and return the Dakota to production. The well did not pass the 2003 "packer leakage" test and is subject to a mandatory repair.

1. MIRUSU. Hold safety meeting. Blow down well. If necessary, kill well with produced water. NDWH. NUBOP.
2. Unseat packer (7842') and TOH with Dakota tubing (landed @ 8258'). There is a high probability that the packer will be covered with fill from the Gallup. If tubing and packer will not move, contact Wireline Specialties to free point the tubing. Chemical cut the tubing and then trip in with grapple to wash over and mill out packer.
3. TIH with 2-3/8" tubing and bit CO to 8351' (PBTD.)
4. TOH . TIH with CIBP and set at 7630'. TIH w/ cement retainer and set at ~~6725~~ 6725'. (50' above Gallup top.)
5. Pump 22 bbls of class "B" cement. Sting out of retainer. Reverse up the tubing with 40 bbl of water. TOH with 2-3/8" tubing. SDON. WOC.
6. TIH w/ bit and 2-3/8" tbg. Drill out retainer. CO to 7625'. (Five feet above CIBP.) Pressure test casing to 500 psi for 30 minutes. Record test with chart.  
**IF TEST DOES NOT HOLD CONTACT ENGINEERING.**
7. If test is successful, pull up one joint and unload hole with compressors. TIH and drill out CIBP. Follow CIBP to PBTD 8351'.
8. TOH w/ bit. TIH w/ notched collar and SN one jnt off bottom. Land 2-3/8" at 8290'.
9. NDBOP. NUWH. RDMOL.

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Lance A. Hobbs  
Senior Production Engineer