

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
895' FNL, 715' FEL, Sec. 21, T-29-N, R-7-W, NMPM

5. Lease Number
NMSF-078424

6. If Indian, All. or
Tribe Name

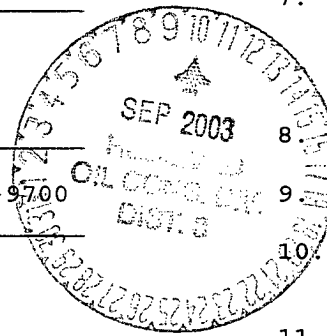
7. Unit Agreement Name

8. Well Name & Number
San Juan 29-7 Unit

9. API Well No.
San Juan 29-7 U #186

10. Field and Pool
API Well No.
30-039-27425

11. County and State
Basin Fruitland Coal
Blanco Pictured Cliffs
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

8-17-03 Drill to TD @ 3695'. Circ hole clean. TOOH.

8-18-03 TIH, log well. Circ hole clean. TOOH. TIH w/85 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 3687'. Circ hole clean. Pump 2 bbl wtr, 10 bbl gelled wtr, 2 bbl wtr ahead. Cmt'd first stage w/142 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (197 cu.ft.). Lost returns 34 bbl into displacement. Slowed displacement rate to 2 bbl for last 15 bbl of displacement. Circ 18 bbl cmt to surface. Stage tool set @ 2850'. Cmt'd second stage w/312 sx Class "C" Type III w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss, 0.4% sodium metasilicate, 8% gel (665 cu.ft.). Displace w/wtr. Circ 15 bbl cmt to surface. WOC. PT 4 1/2" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date SEP 05 2003

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date SEP 05 2003

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC